UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPY ATE* (Other instructic on reverse side)

Form approved. Budget Bureau No. 42-R1425.

Bond No. B-73310

5. LEASE DESIGNATION AND SERIAL NO. U-015445

GEOLOGICAL SURVEY						U-015445		
APPLICATION	FOR PERMIT T	O DRILL, D	DEEPEN	I, OR PL	UG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAM	(10
	LL X	DEEPEN [P	HE (Sell'	7. UNIT AGREEMENT NAME	
OIL GA	S OTHER		SING ZONE		MULTI	PLB _	FAREDR LEASE NAME	
Union Oil Company of California						03	,9. WELL NO.	
				Oii	DIVIS	/ON 0	B-94 10. FIRLD AND POOL, OR WILDCAT	
P. O. Box 2620 - Casper, WY 82602 178' FSL & 2961' FEL					& MINING	Lisbon 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone 200' FSL & 2500' FEL							Sec. 4, T.30S., R.24	4E.
14. DISTANCE IN MILES	ND DIRECTION FROM NEAR SOUTHEAST OF MC		r office*				San Juan Utah	
15. DISTANCE FROM PROPOSED* LOCATION TO NEARRST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			1	1397.76			OF ACRES ASSIGNED HIS WELL 160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT		19. PROPOSED DEPTH 20. ROTA		RY OR CABLE TOOLS Rotary				
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6370' GR (Ungraded)						22. APPROX. DATE WORK WILL STAR	_	
23.	P	ROPOSED CASI	NG AND	EMENTING	PROGI	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH			QUANTITY OF CEMENT	
17-1/2"	13-3/8"		8#		50'		10 sx. cepust to	sufs
12-1/4"	9-5/8"		6#		00'		600+ sx. *	
7-7/8"	5-1/2"		7#	92	00'	1	525 <u>+</u> sx.	

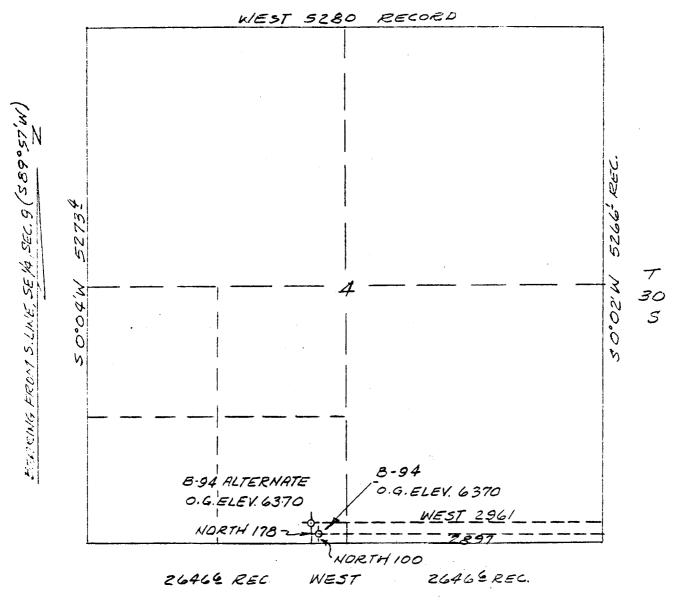
PROPOSED DRILLING PROGRAM:

Drill 17-1/2" hole with rat-hole machine to 50'. Set and cement 13-3/8" conductor. Move in rotary rig. Drill 12-1/4" hole to 1000'. Run and cement 9-5/8" casing. Drill 7-7/8" hole to approximate T.D. of 9200'. Run logs and, if logs indicate production, run and cement 5-1/2" casing. Selectively perforate the Mississippian and place on production through 2-7/8" tubing.

The BOP will be operationally tested daily and each test logged. 5000 WP

IGNED / Ladd, Jr.	TITLE .	District Drilling Supt.	DATE	6-30-81
This space for Federal or State office use)	<u>:</u>			
ERMIT NO.		APPROVAL DATE		
PPROVED BY	TITLE	ADDROVE	D RY I	HE STATE

RZ4E



WELL LOCATION PLAT OF

B-94 \$ B-94 ALTERNATE

IN SW 1/4, SEC. 4, T30S, R24E, S.L.B. & M.

SAN JUAN COUNTY, UTAH

FOR: UNION OIL CO.

SCALE: |"=1000' JUNE 16, 1981

TRANSIT \$ EDM SURVEY

ELEY. BY VERTICAL ANGLES FROM U.S.G.S. TOPO. QUAD. "HATCH ROCK, UTAH" 1954 (SECOR., SEC. 9 T305, R24E = 6240)

LOCATIONS SURVEYED FROM SE COR., SEC. 9, T305, R24E COMPUTED FROM SE COR., SEC. 4.

LUTAH D.L.S. H21963

** FILE NOTATIONS **

DATE: 1981	
OPERATOR: Union d.	il company of calif.
WELL NO: Lisbon -	unit # 8-94
Location: Sec. 2	T. 305 R. 248 County: San guar
File Prepared:	Entered on N.I.D:
Card Indexed:	Completion Sheet:
	API Number 43-037-30695
CHECKED BY:	
Petroleum Engineer:	Med Minder 7/9/81
Director:	
Administrative Aide:	Unit well, Okon bounding
APPROVAL LETTER:	
Bond Required:	Survey Plat Required:
Order No.	0.K. Rule C-3
Rule C-3(c), Topogra within	phic Exception - company owns or controls acreage a 660' radius of proposed site
Lease Designation	Plotted on Map
•	Approval Letter Written
Hot Line	P.I

July 9, 1981

Union Oil Company of Calif. P. O. Box 2620 Casper, Wyoming 82602

RE: Well No. Lisbon Unit #B-94 Sec. 4, T. 30S, R. 24E, San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953: and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

MICHAEL T. MINDER - Petroleum Engineer

Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30695.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder Petroleum Engineer

My Allunde

MTM/db CC: USGS U. S. GLOLOGICAL SURVLY - CONSERVALION DIV STON

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT LEASE NO. U-015445

OPERATOR: Union Oil Company of California Well NO. B-94

LOCATION: SE & SE & SW & sec. 4, T. 305, R. 24E, SLBIM

San Juan County, Utah

1. Stratigraphy:

Navajo - Sarface Kayenta ~ 220' Wingate - 480' Chinle ~ 770' Moen Kopi ~ 1350' Cutler ~ 1820' Hermosa ~ 3000'
Paralox - 4570'
Paralox Salt ~ 4860'
Bose of Salt ~ 8440'

REGEIVED

Mississippian ~ 8680'

U. S. GEOLOGISCH SUIL/MEY DURANCO, GOLO. >

2. Fresh Water:

Fresh water possible to base of Cutter.

3. Leasable Minerals: Potash in Paradox 4800'- 5600!
Oil & ges in Mississippion

4. Additional Logs Needed: Alequet

5. Potential Geologic Hazards: operator expects H25 gas in M135,557pprom.

Salt in Paradox - operator plans to use salt mud

from 9000' to TD.

6. References and Remarks:

USGS Files

USGS MEPS MF 145 MF-151 & 1-360

Signature: 1 - 16 - 81

United States Department of the Interior

(U-068)

BUREAU OF LAND MANAGEMENT Moab District Grand Resource Area P.O. Box M Moab, Utah 84532

SFP 16 1981

Memorandum

To:

District Engineer

USGS Conservation Division

Federal Bldg. 701 Camino Del-Rio

Durango, Colorado 81301

From:

Area Manager, Grand

Subject: Union Oil Company of California

Well B-94

Section 4, T. 30 S., R. 24 E.

San Juan, County

On September 11, 1981, Mr. Tom Hare of this office met with Don Englishman, USGS and Glenn Fredrick, Union Oil for an inspection of the above location. Subject to the attached stipulations and written approval of USGS, I am approving the surface management portion of the Application for Permit to Drill.

Herinth Rhua

The archaeological requirement has been fulfilled on this location. No threatened or endangered species are indicated in the area.

Please forward the enclosed information to Union Oil of California.

Enclosures (2)

1-Special Stipulations

2-Road Standards

U. S. GEOLOGICAL SURVEY DURANGO, ONO.

Supplemental Stipulations

Union Oil Company of California Well B-94 Section 4, T. 30 S., R. 24 E. San Juan, County U-015445

- 1. The reserve pit will be placed in approximately 60 percent cut material with the lowest corner in at least 5 feet of cut. The reserve pit will be constructed in terrace design to minimize cut; any excess cut will be placed in the pad fill material.
- 2. The reserve pit dikes will be constructed in 6 inch lifts and compacted; the dike top width will be at least 12 feet.
- 3. Approximately 8 inches (approximately 1600 cubic yards) of topsoil will be windrowed on the northwest and west end of the pad. All topsoil will be scraped evenly from the pad site prior to pad or reserve pit construction.
- 4. The reserve pit will be fenced on three sides prior to drilling and the remaining side will be fenced when the rig is released.
- 5. The BLM will be notified immediately should archaeological material be unearthed during construction.
- 6. A portable trash cage will be used to store all trash produced onsite; the trash will be hauled to an approved landfill.
- All trees and vegetative debris from construction activities will be piled and burned according to State of Utah burn restrictions.
- 8. Prior to initiating any construction, Mr. Tom Hare will be notified 48 hours before planned construction. Contact can be made at the following telephone numbers:

259-6111 BLM District Office 259-7965 Home Phone

- The proposed access road will be constructed with adequate drainage design and erosion control as specified in the attached standards.
- 10. Adequate and sufficient electric/radioactive logs will be run to locate and identify the Potash horizons in the Paradox formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the potash resource. Surface casing program may require adjustment for protection of fresh water aguifers.

SECTION 1

SURVEY AND DESIGN

<u>Definition</u> - Class III Roads are those existing or proposed roads which serve the development of a very limited area (i.e. one or two oil or gas wells) of a depletable natural resource. When the purpose for which the road was constructed no longer requires access, the road will be rehabilitated unless otherwise directed by BLM.

1. Design Requirements

- (A) Design speed 15 mph.
- (B) Travel way width minimum 16 feet, maximum 20 feet (exceptions may be made to width requirements if approved by BLM prior to construction.
- (C) Minimum horizontal curve radius, 115 feet (maximum degree of curve 50° unless a shorter radius is approved by BLM prior to construction).
- (D) The road shall be outsloped from 2 to 4 percent on side hill sections along the entire length; in no instances will the road be ditched.
- (E) Maximum grade 10 percent (except pitch grades*).
- (F) Turnouts shall not be constructed.
- (G) Drainage control shall be insured over the entire road through the use of natural rolling topography, drainage dips, and out sloping.

The Company shall submit to the BLM two copies of a road location map prior to beginning construction. The map shall show the location and size of all culverts planned. Review of the road plan will be done by the BLM at or prior to the predrill conference.

2. Construction Control

The road shall be constructed along the approved flag line.

THE COMPANY SHALL PROVIDE A COMPETENT ON SITE INSPECTOR DURING CONSTRUCTIONN OF THE ROAD TO INSURE COMPLIANCE WITH ALL STIPULATIONS. THE INSPECTOR SHALL BE DESIGNATED AT THE PRE-DRILL CONFERENCE, AND SHALL BE GIVEN AN APPROVED COPY OF ALL MAPS AND STIPULATIONS PRIOR TO START OF CONSTRUCTION. THE BLM WILL ALSO DESIGNATE A REPRESENTATIVE FOR THE PROJECT AT THE PRE-DRILL CONFERENCE.

* Pitch grades are defined as those grades exceeding 10% which are necessary because of topography, i.e., low water crossings. Such grades shall not extend over 300 feet in length, nor shall they be used to circumvent the intent of these stipulations. Maximum pitch grade shall be 15 percent.

SECTION 2

CONSTRUCTION STANDARDS

1. Public Convenience and Safety

The Company shall take all necessary precautions for the protection of the work and safety of the public during construction of the road.

Warning signs shall be posted wherever directed during blasting operations.

2. Clearing and Grubbing

Clearing and grubbing shall be carried out on all sections of the road where side slopes are less than 60 percent.

All clearing and grubbing shall be confined to the limits of actual construction unless otherwise authorized by the BLM. Branches of trees extending over the roadbed shall be trimmed to give a clear height of 14 feet above the roadbed surface. All perishable material resulting from clearing and grubbing operations shall be disposed of as specified at the pre-drill conference.

3. Excavation

Prior to beginning excavation and fill placement operations, all vegetation or debris within the designated limits of the roadway, except such objects as designated to remain in place, are to be removed and disposed of as provided in Paragraph #2. All suitable material removed during excavation operation shall be used as far as practicable in the formation of embankments and for other purposes as directed by the BLM i.e., topsoil, stockpiling.

4. Embankment Construction

Embankment material shall not be placed when either the materials or the surface on which they will be placed are frozen or too wet (as determined by BLM) for satisfactory compaction.

The contractor shall route his construction equipment over the layers of embankment material already in place to avoid uneven compaction anywhere along the travel route.

Borrow material shall not be used until all of the accessible roadway excavation has been placed in the embankments unless otherwise permitted by the BLM.

All slopes, shoulders and road surfaces shall be finished smoothly and in accordance with the lines and grades shown on the drawings.

5. Drainage Dip Construction

Drainage dips shall be spaced in accordance with the following table:

Materia1

Road grade (%)	Hard sediment	Basalt	Granite	Glacial silt	Andesite
			cross-dra	in spacing,	feet
2 4 6 8 10	165 150 145 135 125				

Culvert pipes shall be used for cross drains on grades in excess of 10 percent.

(A) Construction Requirements

Construction shall be as specified in paragraphs 3 and 4, and as shown on the drawings.

6. Seeding

(A) The Company shall carry out erosion control items of vegetation establishment during the season established for seeding.

Vegetation establishment shall be completed on areas of disturbance as they are completed if actual construction is being accomplished during the seeding season.

Seeding shall be carried out on all of the areas described as follows:

- (1) On cut slopes, and shall extend from the bottom of the ditch to the top of the cut slope.
- (2) On embankment slopes, and shall extend from the roadway shoulder to the toe of the embankment slope.
- (3) On all borrow pit areas.
- (4) On all "side cast" in areas of full bench construction.
- (B) Seeding season shall be from September 15 to December 15, or as otherwise allowed by the BLM.

- (C) Seed application will be by seed drill or broadcasted and harrowed; other methods will require prior BLM approval.
- (D) Species and application rates are as follows:

Type of Seed	Application Rate*
Indian ricegrass Blue grama	1 lb./acre 3 lbs./acre
Wild sunflower Pacific aster	1 lb./acre 1 lb./acre
Four-wing saltbush	1 lb./acre

7 lbs./acre

THE COMPANY SHALL COMPLETE CONSTRUCTION OF THIS ROAD IN ACCORDANCE WITH ALL STIPULATIONS AND HAVE IT APPROVED BY BLM PRIOR TO WELL SPUDDING.

^{*}These rates will be increased by 2.5 times if seed is broadcasted.

SECTION 3

ROAD MAINTENANCE STANDARDS

The completed road shall be maintained to the following standards as applicable for the term of use.

1. Travel Way

- (A) Roadbed is smooth, free of ruts, chuckholes, rocks, slides, washboards; crowned and/or sloped for drainage.
- (B) Free from excessive accumulation of dust pockets of layers which are a driving hazard or public nuisance.
- (C) Berms shall be absent along the shoulder.
- (D) Soft spots, such as those resulting from springs and seeps, shall be absent.

2. Shoulders

(A) Shoulders are straight and present a uniform line with the surface free from large rocks, limbs, or stumps.

3. Ditches and Drainage Dips

- (A) Original cross section shall be maintained. Drainage area clear of rocks, slides and sediments.
- (B) Vegetation or sedimentation does not restrict ditch flow or reduce the waterway area.
- (C) Ditch bottom is stable and is not excessively eroded.
- (D) Back slope area above ditches is stable.

4. Other Related Road Features

(A) Right-of-way free of excessive or objectional litter.

5. Fences, Gates and Cattleguards

- (A) Posts are sound, plumb and secure.
- (B) Wire is tight and securely fastened to the posts.
- (C) Stays are uniformly spaced and vertical between posts and affixed to keep the strands properly spaced.
- (D) Rock deadmen are properly secured to the fence.

- (E) Gates are free from deterioration, damage to structural sections or loose hardware.
- (F) Cattleguard pits are clean and functional. End wings securely fastened and serviceable. Guard and base in serviceable condition.

6. Fords and Low Water Crossings

- (A) There is a smooth transition between road and ford.
- (B) No excessive erosion adjacent to the structure.
- (C) The surface of the structure is clear of debris, brush, rocks and sediment.
- (D) Bottom of crossing is level with stream bottom.

7. Safety and Hazard Control

- (A) Sight distance free of shrubs, trees and obstacles and meets design standards.
- (B) Travel way and ditches free of overhanging trees and limbs. No down trees or branches in ditch area.

SECTION 4

ROAD RECLAMATION STANDARDS

- 1. Natural contours will be restored wherever practical. Roads with significant cuts will have fill material placed back onto cut sections using care not to mix topsoils with base material.
- 2. All road surfaces shall be ripped, scarified, or otherwise roughened as directed by BLM to insure increased water infiltration and a properly prepared seed bed.
- 3. All road berms will be removed and recontoured.
- 4. Waterbars will be used on all sloping surfaces as shown below:

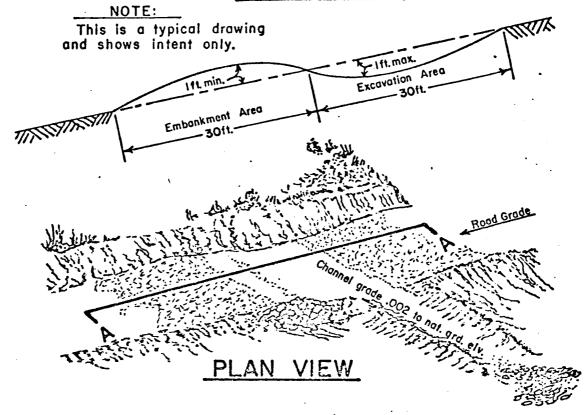
<u>Grade</u>	<u>Spacing</u>		
2%	200 ft. spacing		
2-4%	100 ft. spacing		
4-5%	75 ft. spacing		
+5%	50 ft. spacing		

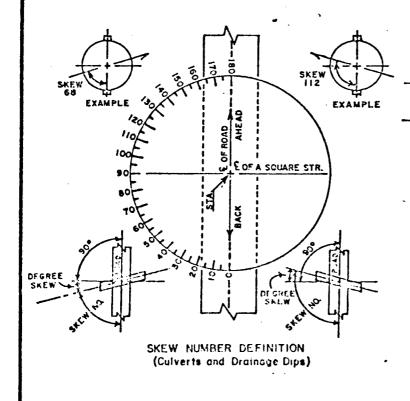
5. Rehabilitated areas will be seeded as follows:

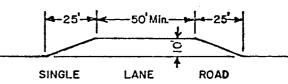
Species	Rate*
Indian ricegrass Blue grama	1 lb./acre 3 lbs./acre
Wild sunflower Pacific aster	1 lb./acre 1 lb./acre
Four-wing saltbush	1 lb./acre
	7 lbs./acre

* These rates will increase 2.5 times if broadcasted.

TYPICAL DRAINAGE DIP SECTION A-A







TYPICAL TURNOUT

U. S. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

TYPICAL ROAD SECTIONS

DESIGNED R.A.D. RECOMM.

DRAWN J.H.S. RECOMM. Collect G. Dallac

CHECKED RAD APPROVED Collect Collect

APPROVED Collect Collect

APPROVED COLLECT

APPROVED

SCALE NONE

DAN 8-5-81

DRAWEIG NO.

SHEET ._ OF ____

Soll Conditions Natural Ground Slope **Back Slope** Normal Soil 0-30% 1 1/2:1 Normal Soil 30-55% 1:1 Normal Soil 55% and over 3/4:1 Solid Rock All Slopes 1/4:1

When the cuts are relatively shallow (under 4 feet), flatter slopes of 2 to 1 or 3 to 1 may be used.

TRAVEL SURFACE -(SLOPE 2-4%+)

TYPICAL OUTSLOPED SECTION

U. S. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

TYPICAL ROAD SECTIONS (Class III)

DESIGNED R.A.D. RECOMM. DRAWN __J.H.S.

RECOMM. Shut ILLING

CHECKED RAD APPROVED LOS

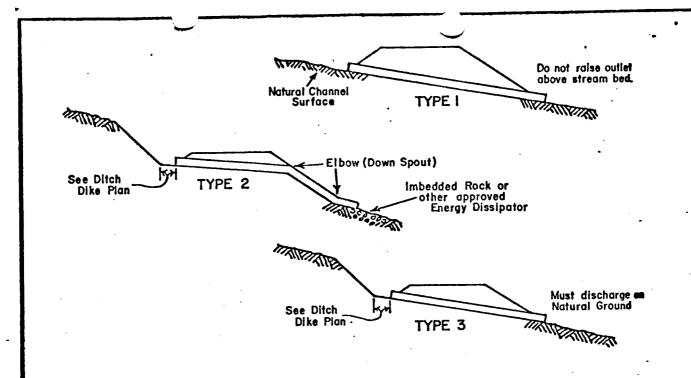
8-5-81

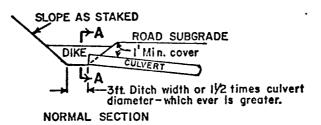
SCALE NONE

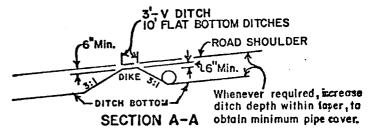
SHILT. _OF

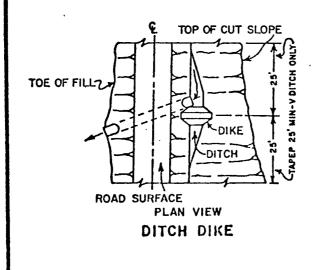
DRAWING NO.

DATE









·			
U. S. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			
TYPICAL CULVERT INSTALLATIONS			
DESIGNED R.A.D. RECOMM. DRAWN J.H.S. RECOMM. X.J.L.Q. D.J.L. CHECKED BLQ. APPROVED CLC. F. C. T. T. C. T.			
DATE 8-5-81 SHEET_OF TORAWING NO.			

SUBMIT IN TRIPL (Other instructions

Form approved. Budget Bureau No. 42-R1425.

Bond	No.	B-73310
00110	,,,,	0 ,00.0

ond	No.	B-73310

		TED STATES		\ D	Levelse Bio	(C)	Bond No. B-73310
DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY U-015445						U-015445	
APPLICATION	FOR PERMIT	TO DRILL,	DEEPEN	, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	LL [X]	DEEPEN		PI	LUG BAC	K 🔲	7. UNIT AGREEMENT NAMB
b. TYPE OF WELL	8 ["]		SINGL	e X	MULTIPL ZONE	B	Lisbon Unit. 8. FARM OR LEASE NAME
2. NAME OF OPERATOR	CLL OTHER		2018			3	Lisbon Unit
	Company of Ca	lifornia			TIV	गाड	9. WELL NO.
3. ADDRESS OF OPERATOR	0600	10/ 00/00/	, 10 1	150		79	B-94 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re	2620 - Casper	d in accordance wi	th any Stat	requiren	nents.*) 198	?1	Lisbon
• • • •	SL & 2961' FEI		•	CO	1 0 2 13	;	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon 200	SL & 2500' FEI			n	NOISIVI)F	Sec. 4, T.30S., R.24E.
14. DISTANCE IN MILES A	ND DIRECTION FROM NE.	REST TOWN OR POS	T OFFICE*	OII	GAS & M	NING	12. COUNTY OR PARISH 13. STATE
35 miles	southeast of M	loab, Utah					San Juan Utah
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	178'	16. NO. O	F ACRES 1 397.76			OF ACRES ASSIGNED HIS WELL 160
18. DISTANCE FROM PROPO TO NEAREST WELL, DI OR APPLIED FOR, ON THI	OSED LOCATION* RILLING, COMPLETED,	1500'	19. гворо 92	SED DEPT	н	20. кота	RY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*
		6370' GR (Ungrade	d) -			Immediately Upon Approval
23.		PROPOSED CASI	NG AND C	EMENTI	NG PROGRA	М	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	T00T	SETTING	DEPTH		QUANTITY OF CEMENT
17-1/2"	13-3/8"	_	18#		50'		10 sx.
12-1/4"	9-5/8"		36#	1	000'		600+ sx.
7-7/8"	5-1/2"		17#	9	200'		525 <u>+</u> sx.
PROPOSED DE	RILLING PROGRAM	<u>1</u> :					
Move in rot Drill 7-7/8	cary rig. Dril B" hole to appr	1 12-1/4" roximate T.[nole to D. of 92	1000 ' 200'.	. Run a	and cer gs and	ent 13-3/8" conductor. ment 9-5/8" casing. , if logs indicate %

and place on production through 2-7/8" tubing.

The BOP will be operationally tested daily and each test logged.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen of	or plug back, give data on present productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinent dat	ta on subsurface locations and measured and true vertical depths. Give blowout
preventer program, if any.	

District Drilling Supt. 6-30-81 DATE (This space for Federal or State office use) APPROVAL DATE PERMIT NO. FOR E. W. GUYNN DISTRICT OIL & GAS SUPERVISOR

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A **DATED 1/1/80**

State 0+ &

APPROVED BY

DISTRICT OIL & GAS SUPE

District Supervisor

United States Department of the Interior Geological Survey

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

SEP 3 0 1981

Date

Date Project FIELD INSPECT				· · · · · · · · · · · · · · · · · · ·			Dat	e Septe	mber 1	 1.(981
Field Inspect Participants		(J. 17/10)	len Fi om H ames	rederic lare/Ir Cantrell inglish	k/Jan ff w: /Jim man-	Axtel Miamy Cantrel USGS	- Uni	an 0:1 (o.	Initio Com
• .	• .	TEGOR I		CLUSION	REVIEW	INOFORMA	TION SOU	IRCE I	í	•
Criteria 516 DM 2.3.A.	Corre- spond- ence	Phone Calls	Meetings	Local and Private Cor respondence		Other Studies and Reports	Staff Expertise	Onsite Inspection (date)	Other	
1. Public health and Safety						11	/			
I. Unique Character !!							/			
3. Environmentally Controversial							~			
Uncertain and Unknown Risks										
. Establishes Precedent										
. Cumulatively Significant							~			
. National Register Historic Places	V2									
. Endangered or Threatened Species	ν 2	***							 	
. Violate Federal, State, Local or Tribal Laws						V1	V			
September Date Prepared I have reviewe	d the	propo	sal in	accorda d not in	nce with	Signature the car	rejof P	reparer 1 exclus	1/30/g 1/30/g ion rev	HOVDE

fore, does not represent an exception to the categorical exclusions.

arte 9-11-81 By DEE
Lease U-DIS 445 Field Dev
UEV WC. W.O.1
Operator Union Ail Es, of Culifornia
Well & Name B-94 Lisbon Unit
Location 178 FSL/2961 5 4 T.305. R24E.
County San Ivan State Utah
Depth 9200 @ Formation Miss.
Vegetation pinon/suniper/ mtn. mahace
brooms nothered / puchly &
harrowlest yucca
DEst. Rd. Lnth. 1606' Est Mar. Cut 4
Rud/Rt Size 320 x 320 Ed. Max Cut 20 5W
Rd. With (W/P) W/ PL) 18 + 6 for pipeling
Slove 12 % Soil Type Sand bedrach
Est. Start 9 Gas ARMIET
>= 01 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Nearest known dwelling 5 miles Nw
Neurest Known dwelling
Surface Ownership 15 LM
Surface Ownership 15 1000 Names of Individuals on Joint Inspection:
Names of Individuals on Joint Inspection: Glen Fredorick Stay Axtel - Union
Nomes of Individuals on Joint Inspection: Clen Fredorick It on Axiel - Union Jam Mare Joseph Illians - July James Cantrell/Lesten Contrell: WEC
Names of Individuals on Joint Inspection: Glen Fredorick At my Axtel-Union Tom Mare Sofe Littlians-Dem
Nomes of Individuals on Joint Inspection: Clen Fredorick It on Axiel - Union Jam Mare Joseph Illians - July James Cantrell/Lesten Contrell: WEC
Nomes of Individuals on Joint Inspection: Clen Fredorick It my Axtel - Union Jam Mare Jeffli Ilians - Irlin James Cantrell/Lesten Cantrell: WEC Tim Cantrell, Enc. Topo: hall sides
Nomes of Individuals on Joint Inspection: Clen Fredorick It on Axiel - Union Jam Mare Joseph Illians - July James Cantrell/Lesten Contrell: WEC
Nomes of Individuals on Joint Inspection: Clen Fredorick It my Axtel - Union Jam Mare Jeffli Ilians - Irlin James Cantrell/Lesten Cantrell: WEC Tim Cantrell, Enc. Topo: hall sides
Surface Ownership KUM Names of Individuals on Joint Inspection: Glen Fredorick It on Axiel - Union James Cantrell / Lesten Contrell: WEC Tim Contrell, Enc. Remarks:
Nomes of Individuals on Joint Inspection: Clen Fredorick It my Axtel - Union Jam Mare Jeffli Ilians - Irlin James Cantrell/Lesten Cantrell: WEC Tim Cantrell, Enc. Topo: hall sides
Surface Ownership KUM Names of Individuals on Joint Inspection: Glen Fredorick It on Axiel - Union Jam Have Jeff Williams - Ithm James Controll/Lesten Controll: WEC Tim Controll, Enc. Presented DRILLING TIME:
Surface Ownership KUM Nomes of Individuals on Joint Inspection: Glen Fredorick It any AxI at - Union James Lant rell/Lesten Controll: WEC Tim Controll, Enc. Remarks: Derrings: to East
Surface Ownership KUM Nomes of Individuals on Joint Inspection: Glen Fredorick It any Axial - Union Jam Mare Defeticillians - Irlun James Cantrell/Lesten Cantrell: WEC Tim Cantrell, En. Remarks: DRILLING TIME:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Union C	il Company of (California		
WELL NAME: Lisbon Unit B-	.94			
SECTION SESW 4 TOWNSHIP 30	os Range	3 4E	COUNTY	San Juan
DRILLING CONTRACTOR LOFF1	and Bros.			
RIG #5				
SPUDDED: DATE 12-16-81				
TIME 5:00 PM				
HOWRotary				
DRILLING WILL COMMENCE				
TELEPHONE # 307-234-1564 #1	82			
DATE December 17, 1981		SIGNED	DB	

NOTICE OF SPUD
Company: Tenson Dil Co.
Caller: Deg Dill
Phone:
Well Number:
Location: Sec. 4-305-24E
County: San Juan State: Wah
Lease Number: 4-015445
Lease Expiration Date:
Unit Name (If Applicable):
Date & Time Spudded: 9:30 - 12-14-81
Dry Hole Spudder/Rotary:
Details of Spud (Hole, Casing, Cement, etc.)
Conductor only 50' of 16" pipe
Α
Rotary Rig Name & Number: Saddle Back
Approximate Date Rotary Moves In: Quanting Rolary
FOLLOW WITH SUNDRY NOTICE
Call Received By: Diane
Date:
DEC 17 1981
AE

DIVISION OF OIL, GAS & MINING Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

Э.	LEASE						
	U-01	5445					

DEPARTMENT OF THE INTERIOR	U-015445
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Lisbon Unit 8. FARM OR LEASE NAME
1. oil gas other	Lisbon Unit 9. WELL NO.
2. NAME OF OPERATOR Union Oil Company of California 3. ADDRESS OF OPERATOR	B-94 10. FIELD OR WILDCAT NAME Lisbon
P. O. Box 2620 - Casper, WY 82602 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 178' FSL & 2961' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sec. 4, T.30S., R.24E. 12. COUNTY OR PARISH 13. STATE San Juan Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 43-037-30695 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE	L 6370' GR (Ungraded)
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SPUD NOTICE (CONDUCTOR)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and
MIRU Saddleback Drilling Company's rat-hole 9:30 a.m., 12-14-81. Ran and cemented 50' o with 10 sacks of cement.	
Waiting on rotary rig.	DEC 21 1981
	DIVISION OF OIL, GAS & MINING
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED R. G. Ladd. Jr. TITLE District Dril Superintenden	t
(This space for Federal or State off	
APPROVED BY TITLE TITLE	DATE

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES ABANDON***

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Bureau No. 42-R1424			
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE U-015445			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME Lisbon Unit			
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Lisbon Unit			
2. NAME OF OPERATOR	9. WELL NO. B-94			
Union Oil Company of California	10. FIELD OR WILDCAT NAME Lisbon			
3. ADDRESS OF OPERATOR P. 0. Box 2620 - Casper, WY 82602-2620 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T.30S., R.24E.			
below.) AT SURFACE: 178' FSL & 2961' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan Utah			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-037-30695			

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone

6370' GR (Ungraded)

change on Form 9-330.)

SPUD NOTICE (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

MIRU Loffland Brothers' rotary rig #5 and resumed drilling 12-1/4" hole at 5:00 p.m., 12-16-81. Drilling ahead at

> DIVISION OF OIL, GAS & MINING

Subsurface Safety Valve: Manu. a	Set @	Ft.		
18. I hereby certify that the foreg				
SIGNED R. G. L	Inda, Jr. TITLE District Drilli Superintendent	ng date	12-18-81	-
	(This space for Federal or State office			
APPROVED BY		DATE _		

UNITED STATES DEPARTMENT OF THE INTERIOR. GEOLOGICAL SURVEY (FORM 9-329-1) (2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No	U-0154-5		-
Communitizat	tion Agreement No	. NA	_
		Tichon	
		Tickon Unit	_
	Area	37.4	_
County	San Juan	State Utah	_
Operator	Union Oil Compar	ny of California	_

☐ Amended Report

(See Reverse of Form 9-329 for Instructions

Well No.	Sec. & % of %	TWP	RNG	Well Status	Days Prod.	*Barreis of Oil	*MCF of Gas	*Barrels of Water	Remarks
3-94	Sec 4 SE SW	30S	24E	DRG					Spudded 24" holon 12-14-81. Rand cemented 50 of 16" conductor pipe at 60' with 10 sacks of cmt WORT. MIRU rotary rigand resumed drifting on 12-16-81 Drilled to 1025 Circulated.
									Ran and cemente 9-5/8" casing a 1025' w/606 sx. cmt. CIP & JC 12-20-81. 12-31-81: Drilling at 3598'.

Form 9-331 Dec. 1973 Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE	
	11-015445	

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Lisbon Unit
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Lisbon Unit
Well States	9. WELL NO.
2. NAME OF OPERATOR	B-94 10. FIELD OR WILDCAT NAME
Union Oil Company of California 3. ADDRESS OF OPERATOR	Lisbon
P. O. Box 2620 - Casper, WY 82602-2620	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 4. T.30S., R.24E.
AT SURFACE: 178' FSL & 2961' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-037-30695
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6370' GR (Ungraded)
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SUPPLEMENTARY WELL HISTORY DIVISION 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent Drilled to 1,025'. Circulated. Ran and cemented 24 joints and 1 piece (1,002 8RD, ST&C, new, seamless casing at 1,024.66' Displaced with 76 bbls.water. Bumped plug with and float did not hold. W.O.C. Circulated fell back 26'. W.O.C. Cut off casing. Ran to surface with 10 sacks of cement. C.I.P. 8	(NOTE: Report results of multiple completion or zone 1332 change on Form 9-330.) (NOTE: Report results of multiple completion or zone 1332 change on Form 9-330.) (NOTE: Report results of multiple completion or zone 1332 change on Form 9-330.) (NOTE: Report results of multiple completion or zone 1308.
N.U. BOP.	
Drilling ahead at 4,125'.	
O touristan Origina Value Manus and T	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	•••
R. G. Ladd, Jr. TITLE DISTRICT UTIL	ling DATE 1-4-82
(This space for Federal or State offi	ice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

Form 9-331 Dec. 1973

Form Approved.

				Budget	Bureau	No.	42-R1424	ŀ
_		 _	-				_	
	400							

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE U-015445
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Lisbon Unit 8. FARM OR LEASE NAME
1. oil gas other other	Lisbon Unit 9. WELL NO.
2. NAME OF OPERATOR Union Oil Company of California	B-94 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. 0. Box 2620 - Casper, WY 82602-2620	Lisbon 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 178' FSL & 2961' FEL (SE SW)	Sec. 4, T.30S., R.24E. 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan Utah 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-037-30695 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6370' GR (Ungraded)
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent. Well Status: Drilling and Status: Dril	irectionally drilled, give subsurface locations and
Subsurface Safe u. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED R. G. Ladd, Jr. TITLE District Dril Superintenden	lling DATE 1-21-82
(This space for Federal or State offi	ice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

UNITED STATES	
DEPARTMENT OF THE INTERIO	R
GEOLOGICAL SURVEY	
(FORM 9-329-1)	
(2/76)	

OMB 4

42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No		15445		•
- Communitiza	tion Agreen	nent No	NA	
Field Name _		-	isbon	
Unit Name		Lisbon	Unit	<u>:</u>
Participating			NA	
County			Utah	
Operator	Union Oil	Company of	California	

□ Amended Report

(See Reverse of Form 9-329 for Instructions

Well No.	Sec. & % of %	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barreis of Water	Remarks
-94	Sec 4 SE SW	308	24E	DRG					Drilled to 9150 T.D. at 1:00 p. 1-26-82. Circ.
									Ran DLL-MSFL w FDC-CNL w/GR an Caliper, and Sonic.
									Preparing to recasing.

UNITED STATES DEPARTMENT OF THE INTERIOR

_	244641
[5. LEASE
1	U-015445
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
LS	
different	Lisbon Unit
	8. FARM OR LEASE NAME
	Lisbon Unit
	9. WELL NO.
	B-94
	10. FIELD OR WILDCAT NAME
	Lisbon
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
ace 17	AREA
	Sec. 4, T. 30S., R. 24E.
)	12. COUNTY OR PARISH 13. STATE
	San Juan Utah
	14. API NO.
NOTICE,	43-037-30695
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
بيم است	6370 (Ingraded)
15 (C	
15	
	שי
F.E.	B 1(Note Report results of multiple completion or zone
,	change on Form 9-330.)
DI	VISION OF
OII (SAS & MINING
early sta	ate all pertinent details, and give pertinent dates,
f wall is	directionally drilled, give substitute locations and
s pertin	ent to this work.)*
	*

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WEL (Do not use this form for proposals to drill or to deepen or plug back to a reservoir. Use Form 9-331-C for such proposals.) gas well 🔯 other well 2. NAME OF OPERATOR Union Oil Company of California 3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See sp below.) 178' FSL & 2961' FEL (SE SW) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF N REPORT, OR OTHER DATA SUBSEQUENT RE REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SUPPLEMENTARY WELL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (CI including estimated date of starting any proposed work. measured and true vertical depths for all markers and zone

Drilled to 9,150' T.D. at 1:00 p.m., 1-26-82. Circulated. Ran DLL-MSFL w/GR and FDC-CNL with GR, Caliper, and Sonic. Circulated and conditioned hole.

Ran and cemented 212 joints and 1 piece (9,117.80') of 5-1/2", K-55 & L-80, 17# & 20#, 8RD, ST&C & LT&C, new, seamless casing at 9,139.80'. Broke circulation O.K. Pumped 1,525 sacks of cement in two stages, displacing cement with 207 bbls. mud in first stage and 195 bbls. water in second stage. Preceded both stages with 800 gallons of mud flush. J.C. & C.I.P. at 3:15 a.m., 2-1-82. Had good circulation throughout. No cement to surface. N.D. BOP. Released rig at 6:00 p.m., 2-2-82. Waiting on completion unit.

Subsurface Safety Valve: Manu. and Typ	8	Set @ Ft.
18. I hereby certify that the foregoing is	true and correct TITLE District DrillingDATE	2-8-82
signed R. G. Ladd.	Jr. Superintendent (This space for Federal or State office use)	
APPROVED BY	TITLE DA	TE

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

		Budget	Bureau	No. 42-R14	24
ſ	5. LEAȘE		-		
۱	U-015445	5.		<u> </u>	
١	6. IF INDIAN, A	LLOTTEE O	R TRI	BE NAME	
-		11 - 1 1	<u>(-</u>	<u> </u>	
	7. UNIT AGRE		ΛE		
t	Lisbon U				
_	8. FARM OR LE	EASE NAME			
	Lisbon	<u>Jnit</u>			
	9. WELL NO.			41	
_	B-94		<u> </u>	86 <u></u>	
	10. FIELD OR W				
	Lisbon	<u>. 7 . 5 s</u>	- :	<i>i</i> -	
	11. SEC., T., R.	, M., OR BL	K. AN	D SURVEY	OR
7	AREA				
	Sec. 4,	T.30S.	<u>, R.</u>	<u> </u>	
	12. COUNTY O	R PARISH	130 S	TATE	
		<u>n </u>	'p-1	Jtah	
	14. API NO.		:		
<u>.</u>	43-037-	30695	 		
	IN BUND	is estam	DF, K	DB, AND	WD)
r	CO CO CO	r Trundy	aded)	
, i			:		
	FED 0 K 1001	ر نوان الم			
	FED 25 1981		Ē		
	(NOTE: Report	results of mu	tiple co	mpletion or	zone
	DIVISIONTO	Don Form 9-3	30.)		
1					/\
		4 L I V V		4 4 4	-

Set @

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

Union Oil Company of California 3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 178' FSL & 2961' FEL (SE SW) AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 180' F\$L & 2600' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other) SUPPLEMENTARY

gas

well

X

2. NAME OF OPERATOR

well

SUBSEQUENT REPOR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9.150' T.D.

MIRU completion unit on 2-16-82. N.U. BOP and tested to 3,000#. RIH with 4-5/8" bit on 2-7/8" tubing. Tagged cement at 8,499'. Drilled cement from 8,499-8,516'. Drilled out DV tool to 8,517'. TIH to 9,100 ETD. Circulated hole with 3% KCl water. Spotted 150 gallons of regular 15% HCl acid with NE & LST additives, double inhibited, from 9,095-8,935.

Perforated Mississippian formation from 9,050-9,062' with 4 spf. No change in fluid level. TIH with 2-7/8" tubing and retrievamatic packer. Set packer at 8,630'. Swabbed 53 bbls. load in 6 hours. F.L. 500-8,628' or oil show. Testing.

Subsurface Safety Valve: Manu. and Typ	DE	
18. I hereby certify that the foregoing is	s true and correct	
7/1/2/11 e	District Drilling DATE	2-22-82
R. G. Ladd.	Jr. Superintendent	
	(This space for Federal or State office use)	
	TITLE DAT	Έ

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY (FORM 9-329-1) (2/76)

OMB

42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No	U-015	4~		
			37.4	
Communitization	on Agreen	ent No		
Field Name			Lisbon	
Unit Name		Lis	sbon Unit	
Participating A	rea		NA	
CountyS	an Juan	State	Utah	
OperatorU				

□ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February 19 82

(See Reverse of Form 9-329 for Instructions

SE SW 53 bbls. 1c 6 hours. 7 500-8628'. gas or oil Acidized Mi sippian per 9050-9062' 1500 gals. HCl acid. load 95 bbl and water. 85 bbls. 1c 6-1/2 hrs. or gas show 0-4000' and last 2 hrs. covered loc leased pack POOH. Ran retainer as at 9030'. ed perfs wi sacks cemer 75 sx. beld	Well Sec. & No. ¼ of ¼	TWP	TWP F	RNG	Weil Status	Days Prod.	*Barreis of Oil	*MCF of Gas	*Barrels of Water	Remarks
75 sx. beld	No. 4 of 4				Status					Set packer at 8630'. Swabbed 53 bbls. load if 6 hours. F.L. 500-8628'. No gas or oil show Acidized Missis sippian perfs 9050-9062' with 1500 gals. 15% HCl acid. Total load 95 bbls. a and water. Swb 85 bbls. load if 6-1/2 hrs. No or gas show. Fo-4000' and stellast 2 hrs. Recovered load. leased packer a POOH. Ran ceme retainer and se at 9030'. Squeed perfs with 1 sacks cement with sacks cement with 1 sack
250 gals. POOH. Peri Mississipp 8925-8962' and landed										75 sx. below retainer. Spotte 250 gals. 15% FPOOH. Perforat Mississippian, 8925-8962'. Raand landed 2-7/tubing at 8826'

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY (FORM 9-329-1) (2/76)

OMB

42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No	U-0154	45-	<u>,</u>	
Communitiza	tion Agreer	nent No	NA	
Field Name _			Lisbon	
Unit Name _			on Unit	•
			NA	
County	San Juan	State _	Utah	
Operator	Union Oi	1 Company of	California	

□ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February .19 82

(See Reverse of Form 9-329 for instructions)

Weil No.	Sec. & % of %	TWP	RNG	Weil Status	Days Prod.	*Barrels of Oil	*MCF of Gas	"Barrels of Water	Remarks
B-94	Sec 4 SE SW	30S	24E	DRG					9150' T.D.
	3E 3W					<u> </u>			Ran and cemented
									5-1/2" casing at
					<u> </u>			•	9,139.80' with
									1,525 sacks of cement in two
									stages. J.C. &
								<u> </u>	CIP at 3:15 a.m.,
			[1	2-1-82. Released
								1	rig at 6:00 p.m.,
									2-2-82. WOCU.
								,	MIRU completion
				-					unit on 2-16-82.
		}					<u> </u>		Tagged cement at
			1						8499'. Drilled cement from 8499-
			1.						8516'. Drilled
							}		out DV tool to
									8517'. TIH to
		Ì							9100' ETD. Circu
		ļ	1						lated hole with
									3% KCl water.
					ļ				Spotted 150 gals.
	<u> </u>								of regular 15%
									HCl acid with NE & LST additives
			1		1			,	from 9095-8935'.
									POOH.
									Perforated Missis
								1	sippian formation
									from 9050-9062'
		1							w/4 spf. No
		1							change in F.L.
									TIH with 2-7/8"
				1		ŀ			tubing and re-
		1							trievamatic packe
	Ì		1	1	1	1	1		(Cont'd on Next: H

PELCO DEVELOPMENT CORPORATION DAILY DRILLING REPORT FRIDAY, JANUARY 29,1982

VERNAL DISTRICT

DEVELOPMENT WELLS

EMCU 3-3 (MFWC-G)
Wildrat
Garfield County, Co.
TD 7310 Morrison
Changler Rig #7
Belco WI 9-375%

6806'(614') 19. Drilling, Morrison.
Drld 614' in 17¼ hrs. Dev: 6404'-5, 6615'-5¼°.
Flare 15'- 5 sec. 6615'-D. SILT
Bit #6,7 7/8",FP-51,Jet open,614' in 17¼ hrs.
Air Press: 190#, Wt.3, RPM-90
Mud Prop: Dusting, SCFM 2750
TIH & blow hole dry-3 hrs. Survey-2 hrs.
Shut down to let helicopter on location & PU
injured people-1¼ hrs.
AFE (csg pt) \$446,000
CUM COST \$445,068

NDC 60-29 (DW-GAS) North Duck Creek Uintah County, Utah TD 7545' Wasatch AllWestern Rig #3 Belco WI 0% 249'(0') RU, Uintah.
AFE (csg pt) \$333,000
CUM COST \$ 74,141

MAR 22 1982

DIVISION OF OIL, GAS & MINING

OUTSIDE OPERATED

LISBON UNIT B-94
Lisbon Unit Field
San Juan County, Utah
Loffland Bros Rig #5
Union Oil Company
TD 9200' Mississippian

Belco WI 15.04722%

1-28-82
9150'(0') 42. PU BHA.
Mud Prop: MW-10.3, VIS-54, WL-7.2
Finished displacing diesel. Circ & Cond mud while working stuck DP. RU Brand X and run freepoint with collars @8807', 25% free and 100% free @8777'. Backed off @8777', leaving fish in hole. Chained and strapped out of hole in 6 hrs. Rec'd 8 DCs,X-over, and DP. Laid down shot collar, PU fishing assembly, inc.

WORKOVERS

NBU 21-20B (DW-GAS)
Natural Buttes
Uintah County, Utah
PBTD 6982' Wasatch
Utah Rental
Belco WI 100%

Report # 3
TIH w/2 3/8"tbg & Howco 4½ BP-Set @6200',
Set l sack sand,land tbg @6111. Remove
BOP, Install well head. Swab 30 min,Rec 12 BW,
Well kicked off, Flowed to pit 2½ hrs. blowing
med vpr, SI well overnight. SDFN.
This A.M. SI, TP-850, CP-900

TUBING DETAIL:

194 Jts 2 3/8"Tbg 6109.20 Howco Retreaving head 1.80 Set 0 6111.00

CUM COST \$6,891

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

[5. LEASE
ļ	U-015445
1	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
nt	Lisbon Unit
	8. FARM OR LEASE NAME
	Lisbon Unit
	9. WELL NO.
	B-94
	10. FIELD OR WILDCAT NAME
	Lisbon
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
17	AREA
	Sec. 4, T.30S., R.24E.
	12. COUNTY OR PARISH 13. STATE
	San Juan Utah
	14. API NO.
E,	43-037-30695
	15 FLEVATIONS (SHOW DE, KDB, AND WD)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir. Use Form 9–331–C for such proposals.) gas weil 🔯 other well 2. NAME OF OPERATOR Union Oil Company of California 3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 AT SURFACE: 178' FSL & 2961' FEL (SE SW) AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 180' FSL & 2600' FEL 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA 70' GR (Ungraded) REQUEST FOR APPROVAL TO: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.) PULL OR ALTER CASING DIVISION OF MULTIPLE COMPLETE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OIL. GAS & MINING

9.150' T.D.

(other) SUPPLEMENTARY

CHANGE ZONES **ABANDON***

> Acidized Mississippian perforations, 9,050-9,062', with 1500 gallons of 15% HCl acid with NE & LST additives at 750-1400-700# at 8.5 bpm. ISDP - Vac. Total load 95 bbls. acid and water. Swabbed 85 bbls. load/6-1/2 hours. No oil or gas show. F.L. 0-4000' and steady last 2 hours. Recovered load. Tested. Released packer and POOH. P.U. 5-1/2" cement retainer and set at 9,030'. Loaded tubing with 21 bbls. water and tested to 3000 psi - 0.K. Loaded casing with 44 bbls. water. Established injection rate at 5 bpm at 600 psi. Spotted cement and squeezed perforations with 150 sacks of cement to 3000 psi with 75 sacks below retainer. C.I.P. at 11:45 a.m., 2-25-82.

(CONTINUED ON ATTACHED SHEET) Set @ __ Subsurface Safety Valve: Manu. and Type ___ 18. I hereby certify that the foregoing is true and correct Jr. TITLE District Drilling DATE (This space for Federal or State office use) _ DATE _ APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

U.S. Geological Survey Form 9-331

Union Oil Company of California Lisbon Unit Well No. B-94 San Juan County, Utah 3-23-82 Page 2

Stung out of retainer and reversed 75 sacks of cement. Pulled tubing to 8,962'. Circulated hole with packer fluid. Spotted 250 gallons of 15% HCl with NE & LST & D.I. additives. POOH.

Perforated Mississippian from 8,925-8,962' with 4 spf. Ran and landed 2-7/8" tubing at 8,760' with packer at 8,756' and seating nipple at 8,754'. Swabbed to pit seven runs in 2 hours. Recovered approximately 28 bbls. water with gas flare on fifth run, decreasing on seventh run with F.L. 900-4500'. S.I.

S.I. 13 hours. No H_2S after opening up. Swabbed 187 bbls. of water with slight gas blow with H_2S while pulling swab and trace of black oil in 8 hours. F.L. 3600-5200-4900' and steady last 4 runs. SION.

SITP 100#/14 hours. Checked F.L. at 3900'. Swabbed 8 bbls. formation water with trace of black heavy oil and 1400 units H₂S gas/l swab run. Treated Mississippian perforations, 8,925-8,962', with 3,500 gallons of 15% HCl acid in seven 500-gallon stages with total of 800# rock salt and 800# benzoic acid flakes. Tubing loaded after pumping 29 bbls. acid. Bullheaded acid to perforations at 3 bpm at 0-100#. With acid and diverter on perforations, formation treated at 3.4 bpm at 700-1000-200#; at 4.3 bpm, 1200-1300-1200-1300-1500-1400-1600-1400-1500-1400-1500-1200-800#; and at 5 bpm, 1000-1200-1000#. Flushed with 54.5 bbls. of 2% KCl water. ISDP - Vac. Total load 138.5 bbls. acid and KCl water. Swabbed back load. SION.

SITP 0#/13 hours. Opened to pit with slight vapor - 1400 ppm H_2S . Swabbed 145 bbls. water per 10 hours. F.L. 4000-3800-4000'. Pulled swab from 5600' with very weak gas blow while pulling swab. Had show of Mississippian crude on fifth run and the black asphalt oil on 18th run. Released unit on 3-5-82.

MIRU well service unit on 3-16-82. Ran Base Temperature Log to 9,030'. Swabbed estimated 40 bbls. fluid/1-1/2 hours. F.L. 3200-4000'. Ran Differential Temperature Survey to 9,030' with possible communication indicated from below perforations. Ran pump in Tracer Survey and Temperature Decay Log to 9,030' confirming communication below perforations, 8,925-8,962', with fluid exit at 8,924-8,926', with major exit at 8,946-8,954'. Released rig on 3-19-82. Preparing to production test.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY (FORM 9-329-1) (2/76)

OMB 42-R0356

MONTHLY REPORT OF **OPERATIONS** (Continued)

Lease No.	U-(015445	_
-		\smile	_
Communiti	zation Agree	ement NoNA	_
		Lisbon	_
		Lisbon Unit	غمو
		NA	_
County	San Juan	StateUtah	
Operator	Union Oil	Company of California	_

□ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March .19 82

Well No.	Sec. & % of %	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
		30\$	24E	DRG	Prod.	of Oil	Gas	of Water	Swabbed estimat 40 bbls. fluid 1-1/2 hrs. F.L 3200-4000'. Ra Diff. Temp. Sur to 9030' with possible commun cation indicate from below perf Ran pump in Tra Survey & Temp. Decay Log to 90 confirming comm cation below pe 8925-8962', with fluid exit at 8 8926', with maj exit at 8946-89 Released rig on 3-19-82. Prep to test.

UNITED STATES DEPARTMENT OF THE INTERION GEOLOGICAL SURVEY (FORM 9-329-1) (2/76)

OMB

42-R0356

MONTHLY REPORT OF **OPERATIONS** (Continued)

Lease No	Ų-0154 ⁴	<u> </u>		
_		<u> </u>		
Communitiz	ation Agreen	nent No	NA	
			Lisbon	
		Lis	oon Unit	
County	San Juan	State	Utah	
Operator	Union Oil	Company of	California	·, ·
Cheraror —				

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March 19 82

(See Reverse of Form 9-329 for Instructions)									
Well No.	Sec. & % of %	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
B-94	Sec 4	30S	24E	DRG					9150' T.D.
	SE SW							*	POOH. Ran and landed 2-7/8" the at 8760' w/packer at 8756'. Swab tested.
						·			Treated Mississipian perfs, 8925-8962', with 3500 gals. 15% HCl activated load 138.5 bbls. acid and KCl water. Swabback load. SION
									SITP 0#/13 hrs. Opened to pit wi slight vapor - 1400 ppm H ₂ S. Swabbed 145 BW/1
									hrs. F.L. 4000-3800-4000'. Pulled swab from 560 with very weak ablow while pulliswab. Had show
									Mississippian cron 5th run and to black asphalt or on 18th run. Released unit on 3-5-82.
									MIRU well servi unit on 3-16-82 Ran Base Temper ature Log to 90 (Cont'd on Next

Dec. 1973	UNITED	STATES	Γ	5. LEASE	<u> </u>	
	DEPARTMENT OF			U-015445		
	GEOLOGICA			6. IF INDIAN, ALLOTTE	E OR TRIBE NA	AME
SUNDRY	NOTICES AND	REPORTS ON \	WELLS	7. UNIT AGREEMENT Lisbon Unit	NAME	
(Do not use this reservoir. Use For	form for proposals to drill rm 9–331–C for such propo	or to deepen or plug back sals.)	to a different	8. FARM OR LEASE NA	ME	
1. oil 🖼	gas 🗂	,		Lisbon Unit		
well X	well L other			9. WELL NO. B-94		
2. NAME OF				10. FIELD OR WILDCAT	NAME	
Union_	Oil Company of	California		Lisbon		
	OF OPERATOR	er. WY 82602-2	620	11. SEC., T., R., M., OR	BLK. AND SU	RVEY OR
4 LOCATION	OF WELL (REPORT)	OCATION CLEARLY. Se	e space 17	AREA		
holow)			1	Sec. 4, T.30		
AT SURF	ACE: 178' FSL 8	2961' FEL (SE	5W)	12. COUNTY OR PARIS	Utah	
	PROD. INTERVAL: . DEPTH: 180' FSL	2 2600' FFI		San Juan 14. API NO.	1 Otan	
		INDICATE NATURE	OF NOTICE.	43-037-30695		
REPORT.	OR OTHER DATA	MOIORIE WATER		15. ELEVATIONS (SHO		AND WD)
				6370' GR (Un	graded)	
	R APPROVAL TO:	SUBSEQUENT REP	ORI OF:		^	
TEST WATER FRACTURE TI		H			'4' ₁₀	
SHOOT OR A				AC.	0.0	2
REPAIR WELL				(NOTE: Report results) of change on Form	2330.)	on or zone
PULL OR ALT		H		10, 41.	<i>b</i> , <i>b</i> , <i>b</i> , <i>c</i>	10
CHANGE ZON				1121.0	250	13/10
ABANDON*	NO CHENTARY HELD	LUISTODV		2/2 20		R. C.
	PLEMENTARY WEL			(NOTE: Report results of change on Form	<u>·</u>	<u> </u>
17. DESCRIB including measure	E PROPOSED OR COI g estimated date of sta d and true vertical dep	MPLETED OPERATIONS arting any proposed wor ths for all markers and :	(Clearly stat k. If well is d zones pertiner	e all pertinent details, a lirectionally drilled, give s	nd give parties	ent dates
9,150	T.D.					
BOP. with ; 6.266	POOH with tubi packer at 8,752 '. 5.722'. 4.98	ng and packer. ' and seven das	Ran and lift valv Removed	packer, N.D. Xtr landed 2-7/8" tub ves at 7,358', 7 BOP. N.U. welli	003', 6,6	759° 50',
Suheurfana	Safety Valve: Manu. and	d Type			Set @	F
18. I hereby	certify that the forego	mg is true and correct	trict Dri	lling pare	4-21-82	

(This space for Federal or State office use)

_ TITLE _

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

__ DATE _

. UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY (FORM 9-329-1) (2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lassa No		77-015445		
Lease No.				
Communiti	zation Agree	ment No	NA	
	221011 78100		Lisbon	
-		7 4 _1	oon Unit	
	ng Area		NA	
O = combin	San Juan	State	Utah	
Operator	Union Oil	Company of C	alifornia	, ,
Cherator =				

□ Amended Report

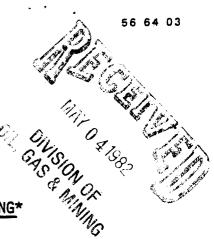
The following is a correct report of operations and production (including status of all unplugged wells) for the month of April 1982

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & ¼ of ¼	TWP	RNG	Weil Status	Days Prod.	*Bar rel s of Oil	*MCF of Gas	*Barrels of Water	Remarks
B-94	Sec 4	30S	24E	Waiting					9,150' T.D.
	SE SW			on test.					MIRU well service unit on 4-14-82. Released packer and POOH.
									Ran and landed 2-7/8" tubing at 8,759' with pack at 8,752' and ga lift valves at 7,358', 7,003', 6,650', 6,266', 5,722', 4,986', and 4,123'. Removed BOP. N.U. wellhead. Releated rig on 4-16-8 Placed on production on 4-28-82. Waiting on test.
								Electric Log Reached:	Tops and Date
								12-23-81: 12-27-81: 1-2-82: 1-7-82: 1-8-82:	3,934'-La Sal
								1-19-82:	8,456'-Base of Salt
								1-21-82:	8,670'-Redwall

FILE IN TRIPLICATE FORM OGC-8-X

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 1588 West North Temple Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Li	isbon Unit Well No. B-94	
Operator Union Oil Company o	f California Address P. O. Box 26	20-Casper, WY 82602
Contractor Loffland Brothe	rs Company Address 410 17th St	., Denver, CO 80202
Location SE 4 SW 4 Sec.	4 T. 30S. R. 24E.	County San Juan
Water Sands		
<u>Depth</u>	<u>Yolume</u>	Quality
From To	Flow Rate or Head	Fresh or Salty
1. 9,050' 9,062'	Fluid rose to surface. Did	Salty. No Analysis
2. 8.925' 8.962' 3.	not flow. Fluid rose to 3.300'. Did not flow.	Salty. No Analysis
4.		
5(Contin	ue of reverse side if necessary)
Formation Tops Cutler - 1 4,540'; Pa	,688'; Hermosa - 2,882'; La Sal - aradox Salt - 4,897'; Redwall - 8,	3,934'; Paradox - 670'.
Remarks Squeezed water zor	ne, 9,052-9,062'.	

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

LISSOM 394 DIRECTIONAL SURVEY STANDARD SURVEY TABLE

				IFT	CUMULAT	
STA	MEAS. DEPTH	VERT. DEPTH	ANGLE	######## BEARING	COGRDINA N S(-)	E "(-)
1				NOSE		
1 2	1325	1025		\$78E		
3	1117	1117	0.75	\$78 5	-0.13 0.23	0.59 2.37
4 5	1248 1374	1243 1374	1.25 1.50	11705 N645	1.22	5.65
,	13.4	•••				
Ó	1501	1501	1.50	N60E N79E	2 • 7 8 3 • 7 9	3.59 11.31
7 3	1622 1750	1622 1750	1.25 1.50	NEZE	4.30	14.34
9	1887	1337	1.50	N75E	5.02	17.85 20.11
10	1971	1971	1.75	768 €	5.77	23011
11	2127	2127	1.75	N62E	7.78	24.43
12	2254	2254	1.75	N6 9E	9.39	27.96
*** 13	2357	2357	1.75	N71E	10.47	30.91
14	2504	2504	1.50	N71E	11.83	34.85
15	2657	2656	1.50	N76E	12.96	38.69
16	2836	2835	2.00	463E	14.65	43.89
17	2968	2967	2.25	NTOE	15.41	43.46
18	3076	3075 3221	2.25 2.50	N68E N59E	17.93 20.63	52•42 57•84
19 20	3222 3391	3390	2.25	N64E	23.97	63.99
					27.54	71.32
21 22	3578 3712	3577 3711	2•75 2•25	N64E N71E	29.73	76.72
23	3818	3817	2.50	NEOS	31.60	90.72
24	3992	3990	4.50	N68E	36 • 2 6 37 • 6 5	90•27 93•40
25	4037	4035	4.25	N64E	31.60	73.40
26	4143	4141	4.50	NTOE	40.81	100.35
27	4270	4267	4 • 25	N70E N68E	44•13 46•30	109.95 115.62
28 29	4352 4455	4349 4452	4.25 4.00	N748	48.72	122.63
30	4549	4546	3.75	N69E	50.73	123.65
71	4632	4628	4.00	N74E	52.51	133.97
31 32	4737	4733	4.00	NTZE	54.65	140.98
33	4832	4829	4.00	N76E	56.48	147.35
34 35	5114 5207	5109 5202	3 • 2 5 3 • 2 5	N62E N5 6 E	62•87 65•59	163.99 168.51
36 37	5301 5363	5296 5358	3•75 3•50	N44E N39E	69•27 72•21	172•91 175•50
38	5458	5453	3.00	N39E	76.40	173.89
39	5585	5530	2.50	NBZE	ol∙36 86•09	132•43 135•22
40	5711	5706	2.50	N29E	50.07	157442
41	5867	5861	3.00	NIBE	92.96	188.21
42	6086	6030	2.50 2.75	NOCE N46W	103.33 110.80	189.35 186.68
43 44	6263 6435	6257 6429	3.00	NI3W	113.30	182.43
45	6549	5543	3.50	NIOW	124.64	181.15
46	6085	5678	3.50	S90W	129.97	174.79
40 47	6809	6802	4.25	281M	129.32	165.43
48	6936	6929	4.00	S76W	127.50	157.48
49 50	7046 7122	7038 7114	4.00 4.75	S71W S68W	125•32 123•29	150•12 144•69
,,	, 144					
51	7275	7267	4.75	S62W S58W	117•93 114•63	133.21 127.48
52 53	7357 7416	73+8 7407	4•50 4•25	551W	112.01	123.32
54	7480	7471	4.50	\$16W	107.94	121.12
*** 55	7641	7532	4.25	\$24E	103.30	121.45
22	7541	1732	7063			
56	7608	7599	4.00	S5 3E	99.53 95.90	124.45 131.56
57 58	7707 7836	7697 7826	5•25 6•25	S73E S74E	92.23	143.95
59	7977	7966	7.75	S715	87.06	150.34
60	8087	8074	8.75	S715	31.93	175.27
51	8171	3177	10.25	S68E	75.91	191.34
62	8304	9289	10.75	S68E	68•20 50.33	210.44
63 64	8429 8555	8411 8535	10.75 11.00	567E 568E	59.23 50.13	231.78 253.94
65	3703	8680	11.00	357E	39.37	280.03
	•		12.22	C 4 4 E	26.81	308.92
66 67	8861 9127	8635 9094	12.00	\$56E \$54E	2.43	301.10
01	714!				,	
FEB	09,1932	WEIGH	TING FAC	TOR: 0.50		

1 _ , ,

UNITED STATES

		Budget	Bureau	NO.	42-K142
5.	LEASE				

DEPARTMENT OF THE INTERIOR	U-015445
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Lisbon Unit 8. FARM OR LEASE NAME
1. oil gas	Lisbon Unit 9. WELL NO.
2. NAME OF OPERATOR Union Oil Company of California	B-94 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 2620-Casper, WY 82602-2620	Lisbon 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 4, T.30S., R.24E.
AT SURFACE: 178' FSL & 2961' FEL (SE SW) AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan Utah
AT TOTAL DEPTH: 180' FSL & 2600' FEL 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-037-30695
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6370 GR (Ungraded)
MULTIPLE COMPLETE CHANGE ZONES DIVISI	Married in the control of the contro
T D Notice	& MINING
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine 9,150' T.D. Placed on production on 4-28-82. Tested. I.P. (5-6-82) (Producing by gas lifting 	firectionally drilled, give subsurface locations and nt to this work.)*
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	Set @ Ft
SIGNED R. G. Ladd. Jr. Superintende	lling date 5-7-82
(This space for Federal or State o	
APPROVED BY TITLE	DATE

SUBMIT IN DUPL UN_ED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-

ide)	5.	LE/	SE	DESIGNATION	AND	SERIAL	
		11	Λ1	EAAE			

WELL CON	MPLETION	OR RECO	MPLETION F	REPORT AN	D LOG*		LOTTEE OR TRIBE NAME
1a. TYPE OF WELL	: OIL WEI	LL X GAS WELL	DRY .	Other		7. UNIT AGREEMI	ENT NAME
b. TYPE OF COMP	LETION:			1673	17017	Vitisbon U	nit
WELL X	WORK DEE	P- PLUG BACK	DIFF. DESVR.	Other		5.774RM OB 144	
2. NAME OF OPERATO						Lisbon U	<u>nit </u>
Union Oil	Company o	<u>of Califorr</u>	nia	44	Early A	9. WELL FOL	
3. ADDRESS OF OPER		MV	02602 2620			19.8-94	OOL, OR WILDCAT
P. O. BOX	C 2020 - Co	on clearly and in	accordance with an	y State requiremen	ts)*	Lisbon	
44		2961' FEL			DIVISION	11. SEC., T., R., M	., OR BLOCK AND SURVEY
At top prod. inte			(SE SW)	O	L, GAS &	MINING	
20	5' FSL & 2	2652' FEL					T.30S., R.24E.
At total depth					ISSUED	12. COUNTY OR	13. STATE
18	0' FSL & 2	2600, FET	14. PERMIT NO.	r		PARISH	
5. DATE SPUDDED	16 DATE TO R	EACHED 17. DAT	43-037-3 E COMPL. (Ready to		-9-81	San Juan , RT, GR, ETC.)* 19	Utah D. ELEV. CASINGHEAD
12-14-81*		1	4-16-82		370' GR (U	, 112, 02, 220.,	6371'
20. TOTAL DEPTH, MD 4		G, BACK T.D., MD &		TIPLE COMPL.,	23. INTERVALS	BOTARY TOOLS	CABLE TOOLS
9,150'		9,030'	HOW M	ANY*	DRILLED BY	* 0 - TD	
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETION-TO	P, BOTTOM, NAME (N	ID AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
8,925-8	,962' (MD)	_ · Podwa	11 Fm. (Miss	ciecinnian)		j	Yes
8,897-8 26. TYPE ELECTRIC A)) - Kedwa					
			L. DIF-T. To Caliper, and	racer Surve	y, TDT,	27.	WAS WELL CORED
DLL-MSFL V	V/GR CEDU-	And the state of t					No
28. CASING SIZE	WEIGHT, LB./		ING RECORD (Rep	ort all strings set	CEMENTIN	G RECORD	AMOUNT PULLED
							
7.0	1 / C	1		2/11	חד) cv	
16"	(Conduct		60'	24"		SX.	
9-5/8"	36	# 1,	025'	2-1/4"	606	SX.	
		# 1,				SX.	
9-5/8"	36	# 1,	025' 140'	2-1/4"	606	SX.	
9-5/8" 5-1/2"	36	# 1, # 9,	025' 140'	2-1/4"	606 1,525	SX.	PACKER SET (MD)
9-5/8" 5-1/2"	36 17# & 20	# 1, # 9,	025' 140'	8-3/4"	606 1,525	SX. SX. TUBING RECORD	
9-5/8" 5-1/2" 29.	36 17# & 20 TOP (MD)	# 1, # 9, LINER RECORD BOTTOM (MD)	025' 140'	2-1/4"	30. 30. 2-7/8"	TUBING RECORD DEPTH SET (MD) 8,759	PACKER SET (MD) 8,752
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC	36 17# & 20 TOP (MD) 	# 1, # 9, LINER RECORD BOTTOM (MD) ize and number)	025¹ 140¹ SACKS CEMENT*	2-1/4"	30. 30. 2-7/8"	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC	PACKER SET (MD) 8,752
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC	36 17# & 20 TOP (MD) 	# 1, # 9, LINER RECORD BOTTOM (MD) ize and number)	025' 140'	2-1/4"	30. 30. 2-7/8" CID. SHOT. FRA	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC	PACKER SET (MD) 8,752 1 QUEEZE, ETC. F MATERIAL USED
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 9,050-9,06	36 17# & 20 TOP (MD) ORD (Interval, signal)	# 1, # 9, LINER RECORD BOTTOM (MD) ze and number) sippian-4	SACKS CEMENT* spf (Sqzd.)	SCREEN (MD) 82. AC DEPTH INTERVA 9.095-8.9	30. 30. 2-7/8" 21D. SHOT. FRA	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O	PACKER SET (MD) 8,752 QUEEZE, ETC. F MATERIAL USED 15% HC1 acid
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 9,050-9,06	36 17# & 20 TOP (MD) ORD (Interval, signal)	# 1, # 9, LINER RECORD BOTTOM (MD) ize and number)	SACKS CEMENT* spf (Sqzd.)	SCREEN (MD) 82. AC DEPTH INTERVA 9,095-8,9 9,050-9,0	30. 30. 2-7/8" 21. (MD) 35' 1562' 1,	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O 0 gals. reg.	PACKER SET (MD) 8,752 QUEEZE, ETC. F MATERIAL USED 15% HCl acid
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 9,050-9,06	36 17# & 20 TOP (MD) ORD (Interval, signal)	# 1, # 9, LINER RECORD BOTTOM (MD) ze and number) sippian-4	SACKS CEMENT* spf (Sqzd.)	SCREEN (MD) 82. AC DEPTH INTERVA 9.095-8.9	30. 30. 2-7/8" 21. (MD) 35' 1562' 1,	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O	PACKER SET (MD) 8,752 QUEEZE, ETC. F MATERIAL USED 15% HCl acid
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 9,050-9,06	36 17# & 20 TOP (MD) ORD (Interval, see 62'-Missis	# 1, # 9, LINER RECORD BOTTOM (MD) see and number) sippian-4 sippian-4	O25' 140' SACKS CEMENT* spf (Sqzd.) spf	2-1/4"	30. 30. 2-7/8" 2-7/8" 35' 1562' 3,	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O 0 gals. reg. 500 gals. 15	PACKER SET (MD) 8,752 QUEEZE, ETC. F MATERIAL USED 15% HCl acid 5% HCl acid
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 9,050-9,06 8,925-8,96	36 17# & 20 TOP (MD) ORD (Interval, see 62'-Missis	# 1, # 9, LINER RECORD BOTTOM (MD) see and number) sippian-4 sippian-4	025' 140' SACKS CEMENT* spf (Sqzd.)	2-1/4"	30. 30. 2-7/8" 2-7/8" 35' 1562' 3,	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O 0 gals. reg. 500 gals. 15	PACKER SET (MD) 8,752 QUEEZE, ETC. F MATERIAL USED 15% HCl acid 5% HCl acid 5% HCl acid
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 9,050-9,06 8,925-8,96 33.* DATE FIRST PRODUCTI 4-29-82	TOP (MD) OBD (Interval, 44 62'-Missis 62'-Missis	# 1, # 9, LINER RECORD BOTTOM (MD) ze and number) sippian-4 sippian-4	SACKS CEMENT* Spf (Sqzd.) Spf PROI Flowing, gas lift, pr	2-1/4"	30. 30. 2-7/8" 2-7/8" 35' 1562' 1,62' 3,	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O 00 gals. reg. 500 gals. 15	PACKER SET (MD) 8,752 QUEEZE, ETC. F MATERIAL USED 15% HC1 acid 6% HC1 acid 6% HC1 acid 708 (Producing or Producing
9-5/8" 5-1/2" 29. SIZE 81. PERFORATION REC 9,050-9,06 8,925-8,96 33.* DATE FIRST PRODUCT! 4-29-82 DATE OF TEST	TOP (MD) TOP (M	# 1, # 9, LINER RECORD BOTTOM (MD) see and number) sippian-4 sippian-4	O25' 140' SACKS CBMENT* Spf (Sqzd.) Spf PRGI	2-1/4"	30. 30. SIZE 2-7/8" CID. SHOT. FRA 1562 1,62 3,62 1,62 3,62 1,6	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O 0 gals. reg. 500 gals. 15 WELL STA shut-in WATER—BBL.	PACKER SET (MD) 8,752 QUEEZE, ETC. F MATERIAL USED 15% HCl acid WHCl acid WHCl acid TUS (Producing or Producing GAS-OIL BATIO
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 9,050-9,06 8,925-8,96 33.* PATE FIRST PRODUCT 4-29-82 DATE OF TEST 5-6-82	TOP (MD) TOP (M	# 1, # 9, LINER RECORD BOTTOM (MD) se and number) sippian-4 sippian-4 uction Method (O25' 140' SACKS CEMENT* Spf (Sqzd.) Spf PROI Flowing, gas lift, pr Gat PROD'N. FOR TEST PERIOD	2-1/4"	30. 30. SIZE 2-7/8" 35 15 15 62 3, 62 3, Fupe of pump GAS—MCF. TSTM	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O 00 gals. reg. 500 gals. 15 WELL STA shut-in WATER—BBL. 460	PACKER SET (MD) 8,752' QUEEZE, ETC. F MATERIAL USED 15% HCl acid 5% HCl acid 5% HCl acid TUS (Producing or Producing GAS-OIL RATIO N.A.
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 9,050-9,06 8,925-8,96 33.* DATE FIRST PRODUCTI 4-29-82 DATE OF TEST 5-6-82 REST TUBING FRESS.	TOP (MD) TOP (MD) ORD (Interval, see 62'-Missis 62'-Missis ON PROD HOURS TESTED 24 CASING PRESSU	# 1, # 9, LINER RECORD BOTTOM (MD) se and number) sippian-4 sippian-4 uction Method (PROD'N. FOR TEST PERIOD	2-1/4"	30. 30. SIZE	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O 00 gals. reg. 500 gals. 15 WELL STA shut-in WATER—BBL. 460	PACKER SET (MD) 8,752 QUEEZE, ETC. F MATERIAL USED 15% HCl acid WHCl acid WHCl acid TUS (Producing or Producing GAS-OIL BATIO
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 9,050-9,00 8,925-8,90 33.* PATE FIRST PRODUCT 4-29-82 DATE OF TEST 5-6-82	TOP (MD) TOP (MD) ORD (Interval, 44 62'-Missis ON PROD HOURS TESTED 24 CASING PRESSUE 1000#	# 1, # 9, LINER RECORD BOTTOM (MD) ze and number) sippian-4 sippian-4 UCTION METHOD (CHOKE SIZE BE CALCULATED 24-HOUR RAY	O25' 140' SACKS CEMENT* Gauge of the sack of	2-1/4"	30. 30. SIZE	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O 00 gals. reg. 500 gals. 15 WELL STA shut-in WATER—BBL. 460	PACKER SET (MD) 8,752 QUEEZE, ETC. F MATERIAL USED 15% HCl acid WHCl acid TUS (Producing or Producing GAS-OIL RATIO N.A. L GRAVITY-API (CORR.) 59.0
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 9,050-9,00 8,925-8,9 33.* DATE FIRST PRODUCTI 4-29-82 DATE OF TEST 5-6-82 FLOW TUBING PRESS. 600# 34. DISPOSITION OF G.	TOP (MD) TOP (M	# 1, # 9, LINER RECORD BOTTOM (MD) ze and number) sippian-4 sippian-4 UCTION METHOD (CHOKE SIZE BE CALCULATED 24-HOUR RAY	PROD'N. FOR TEST PERIOD OIL—BBL.	2-1/4"	30. 30. SIZE 2-7/8" CID. SHOT. FRA 15 15 15 15 15 15 15 1	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O 0 gals. reg. 500 gals. 15 WELL STA shut-in WATER—BBL. 460 1 TEST WITNESSED	PACKER SET (MD) 8,752 QUEEZE, ETC. F MATERIAL USED 15% HCl acid WHCl acid WHCl acid Producing GAS-OIL BATIO N.A. L GRAVITY-API (CORR.) 59.0
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 9,050-9,06 8,925-8,96 33.* DATE FIRST PRODUCTS 4-29-82 DATE OF TEST 5-6-82 RAWN TURING PRESS. 600#	TOP (MD) TOP (M	# 1, # 9, LINER RECORD BOTTOM (MD) ze and number) sippian-4 sippian-4 UCTION METHOD (CHOKE SIZE BE CALCULATED 24-HOUR RAY	PROD'N. FOR TEST PERIOD OIL—BBL.	2-1/4"	30. 30. SIZE 2-7/8" CID. SHOT. FRA 15 15 15 15 15 15 15 1	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O 00 gals. 15 500 gals. 15 WELL STA Shut-in WATER—BBL. 460	PACKER SET (MD) 8,752 QUEEZE, ETC. F MATERIAL USED 15% HCl acid WHCl acid WHCl acid Producing GAS-OIL BATIO N.A. L GRAVITY-API (CORR.) 59.0
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 9,050-9,06 8,925-8,96 33.* DATE FIRST PRODUCTS 4-29-82 DATE OF TEST 5-6-82 REST TURING PRESS. 600# 34. DISPOSITION OF G. Re-Injec 35. LIST OF ATTACHS CODY OF	TOP (MD) TOP (M	# 1, # 9, LINER RECORD BOTTOM (MD) sippian-4 sippian-4 choke size RE CALCULATED 24-HOUR RAY r fuel, vented, etc.	PROD'N. FOR TEST PERIOD OIL—BBL. *MIRU ro	2-1/4"	30. 30. 2-7/8" 2-7/8" 35' 1562' 1,62' 3,62' 1,75 TSTM WATE 12-16-81	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O 00 gals. 15 500 gals. 15 WELL STA Shut-in WATER—BBL. 460 R—BBL. 460 Brad Gove	PACKER SET (MD) 8,752 QUEEZE, ETC. F MATERIAL USED 15% HCl acid WHCl acid WHCl acid TUS (Producing or Producing GAS-OIL BATIO N.A. L GRAVITY-API (CORE.) 59.0 BY Teau ating
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 9,050-9,06 8,925-8,96 33.* DATE FIRST PRODUCTS 4-29-82 DATE OF TEST 5-6-82 REST TURING PRESS. 600# 34. DISPOSITION OF G. Re-Injec 35. LIST OF ATTACHS CODY OF	TOP (MD) TOP (M	# 1, # 9, LINER RECORD BOTTOM (MD) sippian-4 sippian-4 choke size RE CALCULATED 24-HOUR RAY r fuel, vented, etc.	PROD'N. FOR TEST PERIOD OIL—BBL. *MIRU ro	2-1/4"	30. 30. 2-7/8" 2-7/8" 35' 1562' 1,62' 3,62' 1,75 TSTM WATE 12-16-81	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O 00 gals. 15 500 gals. 15 WELL STA Shut-in WATER—BBL. 460 TEST WITNESSED Brad GOVY	PACKER SET (MD) 8,752 QUEEZE, ETC. F MATERIAL USED 15% HCl acid WHCl acid WHCl acid TUS (Producing or Producing GAS-OIL BATIO N.A. L GRAVITY-API (CORE.) 59.0 BY Teau ating
9-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 9,050-9,06 8,925-8,96 33.* DATE FIRST PRODUCTS 4-29-82 DATE OF TEST 5-6-82 REST TURING PRESS. 600# 34. DISPOSITION OF G. Re-Injec 35. LIST OF ATTACHS CODY OF	TOP (MD) TOP (M	# 1, # 9, LINER RECORD BOTTOM (MD) sippian-4 sippian-4 choke size RE CALCULATED 24-HOUR RAY r fuel, vented, etc.	SACKS CEMENT* SACKS CEMENT* SPF (Sqzd.) Spf PROI Flowing, gas lift, pro Ga: PROD'N. FOR TEST PERIOD OIL—BBL. I MIRU ro Gand Well S Information is comp	2-1/4"	30. 30. SIZE 2-7/8"	TUBING RECORD DEPTH SET (MD) 8,759' CTURE, CEMENT SC AMOUNT AND KIND O 00 gals. 15 ,500 gals. 15 ,500 gals. 15 WELL STA Shut-in WATER—BBL. 460 R—BBL. 460 Brad Gove ting & Evalua m all available record	PACKER SET (MD) 8,752 QUEEZE, ETC. F MATERIAL USED 15% HCl acid WHCl acid WHCl acid TUS (Producing or Producing GAS-OIL BATIO N.A. L GRAVITY-API (CORE.) 59.0 BY Teau ating

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State-laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Note: Blowout preventers tested daily in accordance with Union Oil Company policy and reported by drilling contractor personnel on tour sheets.

FORMATION	TOP	DP BOTTOM DESCRIPTION, CONTENTS, ETC.		Name	тор		
					MEAS. DEPTH	TRUE VERT. DEPTH	
[riassic		1,688'	Sands and Shales (Sands are water wet. No tests.)	Cutler Hermosa	1,688' 2,882'		
Cutler	1,688'	2,882'	Sands and Shales (Sands are water wet. No tests.)	La Sal Paradox Paradox Salt	3,934' 4,540 4,897'		
Hermosa	2,882'	4,540'	Sands, limestones, and shales. (Sands are water wet. No tests.)		8,456' 8,670'		
Redwall	8,670'		Dolomite. (Water wet in porous zones below 9,050'. Swabbed water from perforated zone, 9,050-9,062'.)				
			No DST's				
		,	3 ·				

	UNITED STATES
DEPA	RTMENT OF THE INTERIOR
	GEOLOGICAL SURVEY
	(FORM 9-329-1)
	(2/76)

0	MB	42-R035	E

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No	U-015445			MAT
Communitiza	tion Agreement No		NA	
	HOIL ABIGGINGING INC		Lisbon	
Unit Name		Lisb	on Unit	
	Area			
County	San Juan	State	Utah	
Operator	Union Oil Compa	any of	California	

□ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May 19

					(See Revers	e of Form 9-329 for	Instructions)		
Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Oays Prod.	*Barreis of Oil	*MCF of Gas	*Barrels of Water	Remarks
В-94	Sec 4 SE SW	308	24E	Duley. POW				43-037-30695	9,150' T.D. Tested.
	·					;			I.P. (5-6-82) (Producing by gas lifting) - 1 BO + 460 BW i 24 hrs. w/1000#
									CP & 600# TP.

UNITED STATES	5. LEASE U-015445
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different asservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Lisbon Unit 8. FARM OR LEASE NAME Lisbon Unit
1. oil gas other	9. WELL NO. B-94
 2. NAME OF OPERATOR Union Oil Company of California 3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620 	10. FIELD OR WILDCAT NAME Lisbon 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 178' FSL & 2961' FEL (SE SW) AT TOP PROD. INTERVAL: 205' FSL & 2652' FEL AT TOTAL DEPTH: 180' FSL & 2600' FEL	AREA Sec. 4, T.30S., R.24E. 12. COUNTY OR PARISH San Juan Utah 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-037-30695 15. ELEVATIONS (SHOW DF KDB, AND WD) 6.320 TGR (Didtaged)
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	DIVISION OF OIL, GAS & MINING
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
9,150' TD	
MIRU pulling unit on 6-1-82. N.D. Xtree and formation water down annulus. Released pacifit yalves and packer. P.U. cement retained in the P.U. stinger on 2-7/8" tubing and T with 75 bbls. formation water and stung int	er and Poon, laying down gas er and set at 8,875' on wire- IH to retainer. Loaded hole o retainer. Pressured annulus

to 2000#, 0.K. Pumped to Mississippian perforations, 8,925-8,962, at 7 bpm at 500#. Mixed 200 sacks of class "B" cement with 0.6% Halad 9 and 0.2% HR-5 at 15.6#/gal. with celloflake sprinkled in the middle 50 sacks of cement, followed by 100 sacks of class "B" cement with 0.3% HR-5 and 10# sand/sack cement mixed at 15.9#/gal. (Continued on Attached Sheet)

APPROVED BY TITLE APPROVED OF UTAH OIL, GAS,	BY THE STATE DIVISION OF AND MINING
SIGNED R. G. Ladd, Jr. TITLE District Drilling DATE	6-22-82
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
10# Salidy Sack Cellette intixed de 10.5#/ 941.	_

*See Instructions on Reverse

U.S. Geological Survey Form 9-331

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Union Oil Company of California Lisbon Unit Well No. B-94 San Juan County, Utah 6-22-82 Page 2

Total slurry volume - 64 bbls. Pumped 4-1/2 bbls. displacement and pressure increased sharply from 0# to 3800# with 76 sacks of cement in perfs. Attempted to flow back, then repressured to maximum 4000#/4 times without pumping into perforations. P.O. of retainer and could not reverse with 3800#. Circulated out 48-1/2 bbls. cement while pumping down tubing with 250 bbls. water. P.O. 30 stands of tubing and reverse circulated with 160 bbls. clean water with no cement to surface. TOOH.

TIH and tagged cement at 8,871'. Drilled cement retainer and firm cement to 9,000'/8 hrs. Checked ETD at 9,030'. Circulated hole clean and tested squeeze to 2,000 psi/10 mins. - 0.K. Displaced hole with 3% KCl water. POOH with 2-7/8" tubing. Laid down D.C's.

Perforated Mississippian, 8,925-8,940', with four 4" csg. spf with F.L. at 1,080' with no change. Ran 5-1/2" packer on 2-7/8" tubing to 8,625' with S.N. at 8,617' with 20,000# compression. N.D. BOP. N.U. Xtree. Tagged F.L. at 600' and swabbed 45 BW/3 hrs. with F.L. 600-7,000' and steady last 3 runs with slight rainbow of oil on last run. Left open on 12/64" choke overnight.

Tagged F.L. at 3,600' (3,400' rise/11-1/2 hrs). Swabbed 86 BW/9-1/2 hrs. with F.L. 3,600' to 8,500' and steady last 5 hrs. w/6 BWPH. Slight rainbow of oil last run. Left well open on 12/64" choke overnight.

Tagged F.L. at 3,600' (4,900' rise/11-1/2 hrs). Swabbed 48 BW/4 hrs. N.D. Xtree. N.U. BOP. Released packer and POOH with 2-7/8" tubing. Ran and landed 2-7/8" tubing at 8,764' with packer at 8,757', S.N. at 8,755', and gas lift valves at 7,358', 7,005', 6,654', 6,270', 5,726', 4,992' and 4,129'. Set packer with 24,000# compression. N.D. BOP. N.U. Xtree. N.U. wellhead. Swabbed well from 2,000' and well kicked off O.K. Released unit on 6-8-82. Testing and evaluating.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY (FORM 9-329-1) (2/76)

OMB

42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No	U-015	4 5		
Communitiza	tion Agreeme	nt No.	NA	
			Lisbon	
		T 2 -1	on Unit	
	Area		NA	
County	San Juan	State _	Utah	
Operator	Union Oil (Company of	California	

□ Amended Report

(See Reverse of Form 9-329 for instructions)

Well No.	Sec. & % of %	TWP	RNG	Well Status	Days Prod.	*Barreis of Oil	*MCF of Gas	*Sarreis of Water	Remarks
B-94	Sec 4 SE SW	30S	24E	Comple- ting					4 hours. N.D. Xtree. N.U. BO Released packer and POOH. Ran landed 2-7/8" tubing, packer, seating nipple, and gas-lift valves. N.D. B N.U. Xtree and well head. Swb well from 2000' and well kicked off O.K. Relea unit on 6-8-82. Testing and eva ating well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB

42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No	U-()	45			
- Communitiza	tion Agree	ment No	NA		
	1		Lisbon	·	
Field Name _	i]	isbon Unit		
Unit Name _ Participating	J.		NA		
A	San Juan	Sta	te Utah	1	
Operator	Union O	1 Compan	of Califo	rnia	
		1			

□ Amended Report

(See Reverse of Form 9-329 for Instructions)

Weil	Sec. &	TWP	RNG	Well	Days	*Barrels	·MCF of	*Barrels of Water	Remarks
No.	% of %		<u> </u>	Status	Prod.	of Oil	Gas	Of Water	
B-94	Sec 4	30s	24E	Comple-			E TOTAL		9,150' T.D.
	SE SW			ting	'				MIRU pulling unit
	1		1	,	1				on 6-1-82. N.D.
	í			1					Xtree and N.U. BOP
	1			,			1		Dumped 20 bbls.
ļ	1	1		·					formation water
1				1	•		j		down annulus.
	1]					POOH with gas-lift
!				,					valves and packer.
ĺ				1					Set cement retain-
!	1		1						er @ 8,875'. Sqz
		1	ł						Mississippian
1	1						ŧ,	. 1	perfs with 300 sx.
							•		cmt. Circ. hole.
									Drld. cmt. retain-
	İ						!		er and firm cmt.
									to 9,000'. Circ.
								:	hole clean and
				1					tested squeeze.
			1						Displaced hole w/
				1		ļ	ĺ		KC1 water. POOH.
							-		Perforated Missip
									pian from 8925-
				1			!	;	8940'. Ran 5-1/2
					1	1			packer to 8625'.
								İ	N.D. BOP. N.U.
									Xtree. Swabbed
						1			86 BW/9-1/2 hrs.
				[with F.L. 3600-
									8500' and steady
				1					last 5 hrs.
							1		Slight rainbow of
									oil on last run.
							ĺ		Left well open or
									12/64" choke over
]		night. Tagged
									F.L. at 3600'.
			ł						Swabbed 48 BW in
		1		1		1	1	1	(Cont'd on Next H

Form 9-331 Dec. 1973 Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	<u> </u>	
LEASE		
U 015445		
U-015445		

DEPARTMENT OF THE INTERIOR	1 0-013443
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	Lisbon Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil ca gas	Lisbon Unit
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	B-94
Union Oil Company of California	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Lisbon
P. O. Box 2620 - Casper, WY 82602-2620	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
	Sec. 4, T.30S., R.24E.
below.) AT SURFACE: 178' FSL & 2961' FEL (SE SW)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 205' FSL & 2652' FEL	
AT TOTAL DEPTH: 180' FSL & 2600' FEL	San Juan Utah
160 13E & 2000 1EE	*
REPORT, OR OTHER DATA	43-037-30695
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6,370' GR (Ungraded)
TEST WATER SHUT-OFF ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other) WELL STATUS REPORT	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined 9,150' TD Testing and evalua	directionally drilled, give subsurface locations and not to this work.)*
	DIVISION OF OIL, GAS & MINING
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE District Dri	11ing DATE 7-23-82
R. G. Ladd, Jr. Superintende	nt
(This space for Federal or State of	TICE USE)
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL. IF ANY:	

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	U-015445 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Lisbon Unit 8. FARM OR LEASE NAME
1. oil gas well other	Lisbon Unit 9. WELL NO.
2. NAME OF OPERATOR Union Oil Company of California	B-94 10. FIELD OR WILDCAT NAME Lisbon
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 178' FSL & 2961' FEL (SE SW) AT TOP PROD. INTERVAL: 205' FSL & 2652' FEL	Sec. 4, T.30S., R.24E. 12. COUNTY OR PARISH 13. STATE San Juan Utah
AT TOTAL DEPTH: 180' FSL & 2600' FEL 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	San Juan Utah 14. API NO. 43-037-30695
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6370' GR (Ungraded)
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) REQUEST FOR APPROVAL TO PLUG FRACTURE SYSTEM WITH POLYMER 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating luding estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine	difectionally diffied, give appartiace locations and
9150' TD 9-5/8" @ 1025' 5-1/2" @ 9140'	Perfs: 9050-9062'-MissSqzd. 8925-8962'-MissSqzd. 8925-8940'-Miss.
Lisbon Unit Well No. B-94 last tested 0 BOPT dicate the water is coming from a fracture s is proposed to plug this fracture system with PROPOSED PLAN OF PROCEDURE MIRU well service unit and treat the Mississ 570 bbls. fresh water & 780 bbls. of 2% KC1 place all treatment into the formation plus in for 48 hours. Test well. If well ceases acidize with 1000 gals. of 15% HC1 @ .5 bpm.	system outside the wellbore. It is not polymer. Sippian perfs, 8925-8940', with with 850# polymer at 1 bpm. Distoler by bls. with lease crude. Shut a producing after load recovery,

Subsurface Safety Valve: Manu. and Type ___ 18. I hereby certify that the foregoing is true and correct (This space for Federal or Sta TITLE

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE U-015445
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Lisbon Unit 8. FARM OR LEASE NAME
1. oil gas uell other	Lisbon Unit 9. WELL NO.
2. NAME OF OPERATOR Union Oil Company of California 3. ADDRESS OF OPERATOR	B-94 10. FIELD OR WILDCAT NAME Lisbon
P. O. Box 2620-Casper, WY 82602-2620 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 178' FSL & 2961' FEL (SE SW) AT TOP PROD. INTERVAL: 205' FSL & 2652' FEL	Sec. 4, T.30S., R.24E. 12. COUNTY OR PARISH 13. STATE San Juan Utah
AT TOTAL DEPTH: 180' FSL & 2600' FEL 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 43-037-30695 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	6370' GR (Ungraded)
TEST WATER SHUT-OFF	(NOTE: Repair results of multiple completion or zone
PULL OR ALTER CASING	change of from 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state of pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9150' TD

9-5/8" @ 1025'

(other) POLYMER TREATMENT

5-1/2" @ 9140'

9050-9062'-Miss.-Sqzd. Perfs:

8925-8962'-Miss.-Sqzd.

8925-8940'-Miss.

MIRU well service unit on 3-4-83. Started polymer treatment with 1.5 bpm at water with 50# Cat-An 160 and 20# Tiorco

686, followed by 10 b with 25# Hi-Vis 350 w .25 bpm. Shut down t crude, with pump rate	which the state of	86. Pon presented tubed up to	umped 50 ssured up ing with o 2200# a	bbls. to 1 54 bb and he	water 900# at 1s. of 1d.	•
•	(CONTINUED ON ATTACHED SHEET				2	
Subsurface Safety Valve: Manu. and	Туре		Set @	<u> </u>	F	t.
18. I hereby certify that the foregoin		DATE	3-3	1-83		_
, к. с. ц	(This space for Federal or State office use)		• • • • • • • • • • • • • • • • • • • •			-
APPROVED BY	TITLE	_ DATE _		···	. ,	
CONDITIONS OF APPROVAL, IF ANY:	•				# · .	

U.S. Geological Survey Form 9-331

Union Oil Company of California Lisbon Unit Well No. B-94 San Juan County, Utah Page 2 3-31-83

Turned gas lift gas to well. Well failed to flow or produce with gas lift. Made 3 swab runs and recovered 43 bbls. of oil load. Kicked well off with gas lift and recovered 6 more bbls. of load oil. Left on gas lift overnight and failed to recover any additional oil. (Have recovered 49 of 54 BLO.)

Loaded tubing with 28 barrels of KCl water. Increased pressure to 2000# and well took water at 3 bpm. Pumped in total of 65 bbls. Swabbed 23 barrels of KCl water. Well swabbed dry. SDON.

RIH with swab and recovered no fluid. Started pumping the 1500 gallons of 15% HCl acid. After loading tubing, pump-in pressure remained at 1200# with 1/2 bpm rate. With 19 bbls. of acid in formation (800 gallons), pump-in pressure started increasing slowly until all acid was in formation. Reached maximum of 1800# pump-in pressure. ISDP 1200#. 5 mins. Vac. Swabbed back 93 bbls. of 93 bbl. load. Put well on gas lift on 3-13-83.

Last test before polymer treatment: (1982) - 0 BO + 90 BW in 24 hours.

Test after polymer treatment: (3-17-83) - 0 BO + 124 BW in 24 hours.

Temporarily S.I. Evaluating.

_ATE* SUBMIT IN TRIK

Form approved. Budget Bureau No. 42-R1425.

(May 1963)	UNIT	ED STATES	;	(Oth	reverse side	e)			
	DEPARTMENT			IOR		f	5. LEASE DESIGNATION	AND SER	IAL NO.
,	GEOLOG	SICAL SURVE	ΞY			Ì	U-015445		
APPLICATION	I FOR PERMIT T	O DRILL, D	EEPE	N, OR P	LUG BA	ACK	6. IF INDIAN, ALLOTTEE	OR TRIE	E NAME
a. TYPE OF WORK	LL [DEEPEN [JG BACI	- -	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL				GLE TY	MULTIPL		Lisbon Unit		
WELL X S.I. WE	S OTHER		ZO		ZONE			I K	
NAME OF OPERATOR	ompany of Califo	rmia				911	Lisbon Unit		
3. ADDRESS OF OPERATOR	Jimpany OI Gallic	7111111	134	Addition of the state of the st		431111	B-94		
P. O. Box 26	520 - Casper, W	82602-262	0	1401(4)	<u> </u>	المستنبية	10. FIELD AND POOL, C	R WILDO	CAT
LOCATION OF WELL (Re	port location clearly and	in accordance wit	h any S	ate requireme	nts. The		Lisbon		
At surface 178' I	FSL & 2961' FEL	(SE SW)					11. SEC., T., R., M., OR AND SURVEY OR AN	BLK. KEA	
At proposed prod. zone 205 1	e FSL & 2652' FEL		,	DIVISI	ON OF	vic	Sec. 4, T.3	os.,	R.24E.
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE				12. COUNTY OR PARISH	13. ST	TATE
	southeast of Mo					ļ	San Juan	Ut	ah
15. DISTANCE FROM PROPO	SED*		16. NO	OF ACRES IN	LEASE		F ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	178'		1397.76			160		
18. DISTANCE FROM PROPO TO NEAREST WELL, DI	OSED LOCATION* RILLING, COMPLETED,	1500'	19. PR	9150' OT	מי	20. ROTAR	Workover Uni	t	
OR APPLIED FOR, ON THI			l	7130 01			22. APPROX. DATE WO		L START*
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	6370' GF	(Ung	graded)			Immediately		
23.	P	ROPOSED CASI	NG ANI	CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING I	ЕРТН		QUANTITY OF CEME	NT	
					(01	-	(0.+.	1001	1

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	(Conductor)	60'	10 sx. (Set in 1981)
12-1/4"	9-5/8"	36#	1.025'	606 sx. (Set in 1981)
8-3/4"	5-1/2"	17# & 20#	9,140'	1,525 sx. (Set in 1982)
8-3/4"	5-1/2"	17# & 20#	9,140'	1,525 sx. (Set in 1982)

(Drilled in 1981-1982)

9030' PBTD

9050-9062'-Mississippian-Squeezed w/75 sx cmt below retainer at 9030'.

8925-8962'-Mississippian-Squeezed w/76 sx cmt.

8925-8940'-Mississippian-Open

Lisbon Unit Well No. B-94 is currently shut-in due to 100% water production. It last tested 0 BOPD + 124 BWPD. The well was originally completed in the lower portion of the Mississippian with perforations at 8925-8962'. This interval tested 1 BOPD + 460 BWPD. Subsequent unsuccessful efforts were made to eliminate the water production, first with a cement squeeze and then with a polymer treatment. It is now proposed to complete the well in a higher portion of the Mississippian interval.

(SEE PROPOSED PLAN OF PROCEDURE ON ATTACHED SHEET)

zone. If proposal is to drill or deepen directionally, give pe	to deepen or plug back, give data on present productive zone and proposed new productive retinent data on subsurface locations and measured and true vertical depths. Give blowout
preventer program, if any.	
SIGNED R. G. Ladd Jr.	TITLE District Drilling Supt. DATE 5-17-83
(This space for Federal or State office use)	
PERMIT NO.	APPROVAL DATE
APPROVED BY	APPROVED BY THE STATE
CONDITIONS OF APPROVAL, IF ANY :	OF UTAH DIVISION OF
	OIL, GAB, AND MINING
	DATE:
	BY:

USGS - Form 9-331 C

Union Oil Company of California Lisbon Unit Well No. B-94 Lisbon Field San Juan County, Utah 5-17-83 Pg. 2

PROPOSED PLAN OF PROCEDURE

MIRU pulling unit. Kill well with 75 bbls. of produced water. Install BOP's. POOH with tubing and packer. GIH with cement retainer. Set at +8900'. Squeeze perforations 8925-8940' with 100 sacks of cement. Circulate hole clean. POOH. Perforate Mississippian formation 8795-8815' with casing gun and 4 spf. GIH with production tubing and packer. Set packer at +8650'. Acidize perforations 8795-8815' with 3,000 gallons of 15% HCl in two stages. Treat at 2 bpm with maximum injection pressure of 1800 psig. Swab well in immediately. Place well on production.

Form 9-331 Dec. 1973

Form	Approved.	
Budge	et Bureau No. 42	-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE U-015445
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Lisbon Unit
1. oil gas other	8. FARM OR LEASE NAME Lisbon Unit 9. WELL NO.
2. NAME OF OPERATOR Union Oil Company of California	B-94 10. FIELD OR WILDCAT NAME
 3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 	Lisbon 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 178' FSL & 2961' FEL (SE SW) AT TOP PROD. INTERVAL: 205' FSL & 2652' FEL AT TOTAL DEPTH: 180' FSL & 2600' FEL	Sec. 4, T.30S., R.24E. 12. COUNTY OR PARISH 13. STATE San Juan Utah 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-037-30695 15. ELEVATIONS (SHOW DF, KDB, AND WD) 1. (6370' GR (Ungraded)
	10.01E: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) REQUEST FOR APPROVAL TO BUILD TEMPORARY PIT 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinenged of the second	Perfs: 9050-9062'-MissSqzd. 8925-8962'-MissSqzd. 8925-8940'-MissOpen
In connection with the Application for Permi mitted on 5-17-83, Union Oil Company of Cali porary pit on the location site which will be work is complete, the pit will be cleaned up surrounding topography.	fornia proposes to build a tem- e $20' \times 20' \times 5'$. As soon as the
Note: Received verbal approval to build tem Bureau of Land Management-Oil & Gas O	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
K. G. Ladd, Jr. Superintenden	
(This space for Federal or State offi	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

Form 9-331 Dec. 1973

UNITED STATES

Form	Approved.	
Rudge	et Rureau No	42- B142

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-015445
GEOLOGICAL SURVEY	
GEOLOGICAL SORVET	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	Lisbon Unit
	8. FARM OR LEASE NAME
1. oil gas	Lisbon Unit
2. NAME OF OPERATOR	9. WELL NO.
Union Oil Company of California	B-94
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P. O. Box 2620 - Casper, WY 82602-2620	Lisbon
4 LOCATION OF WELL (PERORY LOCATION OF TAXABLE CONTINUES OF TAXABLE CONT	11. SEC., T., R., M., OR BLK. AND SURVEY OR
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREA
AT SURFACE: 178' FSL & 2961' FEL (SE SW)	Sec. 4, T.30S., R.24E.
AT TOP PROD. INTERVAL: 205' FST & 2652' FFT	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: 180' FSL & 2600' FEL	San Juan Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT OR OTHER DATA	43-037-30695
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6370' GR (Ungraded)
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE JUN 25	1983 — —
PILL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE TO TO WIVISION	change on Form 9–330.)
CHANGE ZONES GAS & A BANDON*	<u>U</u>
ABANDON* ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	
(other) Plugged Back, Perforated, & Acidized	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is discussed and true vertical deaths for all proposed works.	all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and
measured and trace vertical depths for all markers and zones pertinent	t to this work.)*
9150' T.D.	Perfs: 9050-9062'-Sqzd. (Below
9-5/8 @ 1025·	cmt. retainer
5-1/2" @ 9140'	at 9030')
	8925-8962'-Sqzd.
	8925-8940'-Open
MIRU well service unit on 6-7-83. Bled casing Pumped 40 bbls. formation water down tubing-capumped 40 bbls. formation water down tubing and N.U. BOP. Pulled 90,000# and packer pulled 2-7/8" tubing, seven gas lift valves, and retained bright 5-1/2" cement retainer and set at 88 (CONTINUED ON ATTACHED	asing annulus at zero pressure. t zero pressure. N.D. Xtree ed free. Strapped out with rievamatic packer. RIH with 890'.
(CONTINUED ON ATTACHEI Subsurface Safety Valve: Manu. and Type	D SHEET)
	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE District Drill	Ling 6-21-83
R. G. Ladd Jr. Superintendent	
(This space for Federal or State office	e use)
APPROVED BY TITLE TITLE	DATE

U.S. Geological Survey - Form 9-331

Union Oil Company of California Lisbon Unit Well No. B-94 San Juan County, Utah Page 2

RIH with stinger and 2-7/8" tubing. Stung into cement retainer, pressured annulus to 1000 psi and held O.K. Pressured tubing to 2000 psi and held O.K. Held 1000 psi on annulus. Pumped to Mississippian perforations 8925-8940' at 4 bpm, 0 psi, with produced water to establish injection rate. Pumped 10 bpls. fresh water at 4 bpm, 0 psi; then pumped 100 sx. cement, mixed at 15.6 ppg, at 4 bpm, 0 psi. Hydrostatically displaced 10 bbls. fresh water and 26 bbls. produced water at 3-2 bpm. With 36 bbls. displacement in, pumped 1 bpm and pressured to 2700 psi with 33 sx. cement in perforations and could not pump into perforations. Pulled out of retainer and reverse circulated 14 bbls. cement while pumping 65 bbls. water. TOOH. Perforated Mississippian formation from 8795-8815' with 4" casing gun at 4 spf.

Ran and landed 2-7/8" tubing at 8716.65', packer at 8691.15', seating nipple at 8688.75', and four gas lift valves at 7922.37', 6718.26', 5408.6', and 4008.75'. N.D. BOP's. N.U. Xtree.

Released packer and spotted 3 bbls. 28% HCl acid across perforations 8795-8815'. P.U. and set packer at 8691'. Established injection rate at 1/2 bpm at 3000#. Released packer and displaced tubing with 49-1/2 bbls. 20% HCl acid. Set packer and pressured annulus to 2000 psi. Acidized Mississippian perforations, 8795-8815', with 5000 gals. 20% acid with additives at 1/2 to 2 bpm at 2300-1400 psi. Flushed with 50 bbls. produced water at 2 bpm at 1400#. ISDP 250#. Zero/15 mins. Total load 169 bbls. and 120 bbls. in annulus. Made 3 swab runs with F.L. 1400-3900', then put on gas lift and recovered 180 bbls. load/11 hours. FTP 600 psi. S.I. 8-1/2 hours. T.P. 925 psi. Placed on production on 6-13-83.

Production Before Workover: Shut In. (3-17-83 - Recovered 0 BO + 124 BW in 24 hours.)

Production After Workover: 6-20-83 - Recovered 190 BO + 0 BW + 1820 MCF gas in 24 hours. TP 450 psi.

UNIT-D STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICAT. (See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

	GE	OLOGICAL	_ SURVEY				U-0154	45
WELL CO	MPLETION C	R RECOM	PLETION I	REPORT	AND LO	G* (3. IF INDIAN,	ALLOTTEE OR TRIBE NAME
1a. TYPE OF WELL	L: OIL WELL	X GAS WELL	DRY 🗌	Other	· · · · · · · · · · · · · · · · · · ·		. UNIT AGREE	MENT NAME
b. TYPE OF COMP							Lisbon	Unit
NEW WELL	WORK DEEP-	PLUG X	DIFF. RESVR.	Other		<u> </u>	S. FARM OR LE	
2. NAME OF OPERATO					<u> </u>		Lisbon	Unit
Union Oil	L Company of	Californi	a	ر مردر ً	18 15 3/1		WELL NO.	<u> </u>
3. ADDRESS OF OPER				2/4			B-94	
P. O. Box	k 2620 - Cas	per, WY 82	602-2620		\sim	1	0. FIELD AND	POOL, OR WILDCAT
4. LOCATION OF WEL	L (Report location o	learly and in acc	ordance with an	y State requir	ements)		Lisbon	
At surface 17	78' FSL & 29	61' FEL (S	E SW) 🦄 🕻		MEION OF		11. SEC., T., R., OR AREA	M., OR BLOCK AND SURVEY
	erval reported below		1	() // <i>)</i> /	. " O	E link		
2(At total depth	05' FSL & 26	52' FEL		3	"C'OL. VI		Sec. 4	, T.30S., R.24E
-		í	14. PERMIT NO.		YTE SECTED		12. COUNTY OR	13. STATE
18	30' FSL & 26	JO FEL		1	\$ ~ 3	1	PARISH	
15. DATE SPUDDED	16 DATE TO REAC	HED 17 DATE (API 43-037		7-9-81 ELEVATIONS (1		San Ju	an <u>Utah</u> 19. ELEV. CASINGHEAD
i		i		ì			,,	6371'
MIRU 6-7-83	1-26-82 1-26-82	Kel.	Rig 6-13-8	TIPLE COMPL.,	6370' G	ERVALS	ROTARY TOOLS	
9150' OTI	1	8890' PBTD	HOW M	ANY*	DRI	LLED BY	N.A.	N.A
24. PRODUCING INTER	VAL(S), OF THIS CO	IPLETION TOP, E	OTTOM, NAME (I	ID AND TVD)*			N.A.	25. WAS DIRECTIONAL
	,							SURVEY MADE
879	95-8815 ' - M	ississippi	an					In 1982
26. TYPE ELECTRIC A	ND OTHER LOGS RUN	DLIMSFL	w/GR, FDC-	-CNL w/GI	R. Caline	r. & So	nic 2	7. WAS WELL CORED
		TL, DIF-T,						No
2 8.			G RECORD (Rep					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	(MD) HO	LE SIZE	CE:	MENTING RE	CORD	AMOUNT PULLED
16"	(Conducto	r)	60'	24"	10 sx.	(Set i	n 1981)	
9-5/8"	36	# 10	25 ' 1	2-1/4"	606 sx.	(Set i	n 1981)	
5-1/2 "	17# & 20	# 91	40'	8-3/4"	1525 sx.	(Set i	n 1982)	
#								
29.		VER RECORD		· · · · · · · · · · · · · · · · · · ·	30.		BING RECOR	
SIZE	TOP (MD) B	OTTOM (MD) S	ACKS CEMENT*	SCREEN (M)	·	—— ——	PTH SET (MD)	
					2-7/	8''_ 8	716.65	<u>8691.15'</u>
31. PERFORATION REC	ORD (Interval. size	ind number)		32.	ACID SHOT	T ED A COULT	DE CEMENT	SQUEEZE, ETC.
	-MissSqzd	•	1002)					OF MATERIAL USED
	-MissSqzd -MissSqzd					-		
	-MissSqzd -MissSqzd			8/95-	-8815 '	1		% acid with
	t retainer @					addit	ives	
	-Miss4 spf				-	-	· · · · · · · · · · · · · · · · · · ·	
33.*		, , , , , , , , , ,		DUCTION		•		
DATE FIRST PRODUCT	ION PRODUCT	ION METHOD (Flo	wing, gas lift, p	umping—size	and type of pu	mp)	WELL S'	TATUS (Producing or
6-14-83			Gas	Lift			0.000	"' Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GASM	CF.	WATER-BBL.	GAS-OIL RATIO
6-20-83	24		<u> </u>	190	18	20	0	9579:1
PLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS		WATER-B	1	OIL GRAVITY-API (CORR.)
450 psi		>	190		L820	0		59.0 @ 60°
34. DISPOSITION OF G.		ei, vented, etc.)	-			'	TEST WITNESS	
	njected					<u> </u>	Brad	Govreau
35. LIST OF ATTACH	MENTS							
None 36. I hereby certify	that the foregoing	and attached info	rmation is ser-	lata and acre	ant as datarmir	ad from al	l available	ords
	5//	111	_				. aranavit itl	
SIGNED	1/4 26	dd L	TITLE Di	istrict I	Orilling_	Supt.	_ DATE	7-20-83

Ì

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

14cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	OUS ZONES: TANT ZONES OF POR	COSITY AND CONTENUES TOOL O	TS THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING FEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38 GEOLO	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	C.
				NANB	MEAS. DEPTH	TRUE VERT. DEPTH
Triassic		1688	Sands & Shales (Sands are water wet. No			
			tests.)	Cutler	1688	
				Hermosa	2882	
Cutler	1688	2882	Sands & Shales (Sands are water wet. No	La Sal	3934	
			tests.)	Paradox	4540	-
		•		Paradox Salt	4897	
Hermosa	2882	4540	Sands, Limestones, & Shales. (Sands are	Base of Salt	8456	
			water wet. No tests.)	Redwall	86701	
Redwall	8670'		Dolomite. (Water wet in porous zones			
			•			
			NO DST's			-
		-				
2 2			: 1			

Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	
	5. LEASE
DEPARTMENT OF THE INTERIOR	U-015445
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug book to a different	Lisbon Unit
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Lisbon Unit
well well other	9. WELL NO.
2. NAME OF OPERATOR	B-94
Union Oil Company of California	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Lisbon
P. O. Box 2620 - Casper, WY 82602-2620	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 4, T.30S., R.24E.
AT SURFACE: 178' FSL & 2961' FEL (SE SW)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 205' FSL & 2652' FEL	San Juan Utah
AT TOTAL DEPTH: 180' FSL & 2600' FEL	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-037-30695
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
DECUEST FOR APPROVAL TO	.6370' GR (Ungraded)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	on (ongraded)
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL TO THE	
PULL OR ALTER CASING	(NOTE Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	o to the same on Form 9-330.)
CHANGE ZONES ABANDON* DIVISION C	\ r
(other) Report of Acid Frac / OHL, GAS & MI	NING
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly and	D
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical deaths for all markers and recommendations.)	
measured and true vertical depths for all markers and zones pertinen	t to this work.)*
9150' T.D.; 8890' PBTD	Ded11-1 4- 1001 1000
9-5/8" @ 1025'	Drilled in 1981-1982.
5-1/2" @ 9140'	9050-9062' - Sqzd
	8925-8962' - Sqzd
Cement Retainers @ 8890' & 9030'	8925-8940' - Sqzd
Reason: To increase production.	8795-8815' - Open
MTDII 12011 accessive to a contract of the con	
MIRU well service unit on 3-2-84. Blew down	casing side to pit. Pumped 90
bbls. of produced water down tubing with tub	ing on vacuum after 42 bbls.
pumped. rumped 46 bbls. of produced water de	own annulus. Released packer
N.D. tree and installed BOP's. POOH with tu	bing and laid down packer and
yas illt valves. RIH with packer to 8663' an	nd pumped 132 barrels of pro-
duced water down annulus at 2 hpm on vac. N	D ROP's and installed well
head. Pumped 18 bbls. of produced water down Subsurface Safety Valve: Manu. and Type (CONTINUED ON ATTACHED)	n annulus and pressure tested Set @Ft.
18. I hereby certify that the foregoing is true and correct	SHEET)
SIGNED R. G. Ladd Jr TITLE Superintendent	ing DATE 3-22-84
(This space for Federal or State office	
	•
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

Union Oil Company of California Lisbon Unit Well No. B-94 Lisbon Field San Juan County, Utah Page 2

annulus to 1500#, O.K.

MIRU Dowell. Pumped 10Q0 gallons DAD acid over Mississippian perforations 8795-8815' at 3-1 bpm, followed by 83 bbls. 2% KCl water @ 0-1150# @ 1-7 bpm. Acid fraced Mississippian perforations 8795-8815' with 5000 gallons 28% MSR acid with NE & inhibitors, 9220 gals. YF2PSD gel with 20#/1000 gals. crosslinker, and 287,000 scf N2, at 2 to 1.75 to 3.5 to 1.5 bpm at average pressure of 2400#. Flushed with 1800 scf N2 at 0.67 bpm at 3000-3600#. S.D. ISIP 3600#. 3450#/15 mins. Bled N2 to pit at 2800-0#/45 mins. Well dead. S.I. 3 hours. Opened to pit and unloaded 50 bbls. load water at 100-0#. Well dead 17 hours. F.L. at 2000' from surface. Made 8 swab runs and recovered 60 bbls. load. On 9th run, well kicked off flowing to pit. Flowed to pit 12 hours recovering total load. Put well into lines on 3-4-83. S.I. 2 hours to build up line pressure. Well would not flow. S.D.

SITP 400#/34 hours. Switched to tank. Flowed 15-1/2 hours and recovered 117 BW, 20 BO, and 1.2 MMCFD gas, at FTP 260#. Killed well with 75 bbls. produced water down tubing. Blew down casing to pit. Released packer & POOH. Well began flowing after tubing out of hole. Stabbed 4 stands back in hole. Closed and locked BOP's. Killed well with 150 bbls. produced water. Pressure 500 to 0 psi. Hooked annulus into tank and trickled water overnight. Well took 130 bbls. produced water overnight. SITP 300 psi/3 hours. Blew down tubing. Pressure to pit with steady gas flow for 30 mins. Pumped 50 bbls. down tubing to kill well. Trickled water down backside at 1/4 to 1/2 bpm. POOH with 4 stands of 2-7/8" tubing. RIH with packer. Tried to pressure up but it would not hold. POOH.

RIH with double-grip packer, pressured to 600 psi, O.K. Released packer. Ran and landed 272 joints (8,684.43') of 2-7/8" tubing at 8704.43'; double-grip packer at 8697.06'; seating nipple at 8695.97'; seven gas lift valves at 8214.70', 7703.35', 7193.89', 6619.94', 5946.01', 5055.04', and 4002.29'. Set packer with 30,000# compression. N.D. BOP. N.U. Xtree. SDON.

SITP 300 psi/13 hours. Started gas lift injection, flowing to plant. Fluid to surface after 20 mins. Released unit on 3-9-84.

Production Before Acid Frac: (2-18-84) - 15 BO + 12 BW & 822 MCF gas in 24 hours. FTP 460#

Production After Acid Frac: (3-19-84) - 25 BO + 44 BW & 960 MCF gas in 24 hours. FTP 450#. LP 440#.

FORM 9				_					
	STATE OF T		•						
	DIVISION OF OIL, GA	•	5. Lease Designation and Serial No.						
SUNDR	Y NOTICES AND RE	PORTS ON V	VELLS	6 If Indian Allotte	or Tribe Name				
	r proposals to drill new wells, deepen existing			6. If Indian, Allotte or Tribe Name					
	ION FOR PERMIT TO DRILL O			7. Unit Agreement	Name				
1. Type of Well	По	Other		8. Well Name and	Number				
		¥ 440 ± 4							
2. Name of Operator: EnC	Cana Oil & Gas (USA) Inc. Brown, Inc. effective 1/1/05)	Contact: Phone:	Jane Washburn 720/876-5431	9. API Well Numb	er				
3. Address and Telephone N				10. Field and Pool,	or Exploratory Area				
	enth Street, Suite 1700,	Denver, CO 8	80202	<u> </u>					
4. Location of Well	SEE ATTACHE		DI * 0	_					
Footages: QQ, Sec T,R,M:	SEE ATTACHE	D LIST OF W	ELLS	County:					
QQ, Sec 1,R,WI.				State:					
11. CHECK	APPROPRIATE BOX(ES) TO INDICATE 1	NATURE OF NOTICE. F	EPORT, OR OTHE	R DATA				
NO	TICE OF INTENT		SI	JBSEQUENT REP	ORT				
_ `	Submit in Duplicate)		I	ıbmit Original Form	Only)				
Abandon	New Constru		Abandon*		New Construction				
Repair Casing	☐ Pull or Alter	Lasing	Repair Casing		Pull or Alter Casing				
Convert to Injection	Reperforate		Change Plans		☐ Recomplete				
Fracture Treat or Acidize	☐ Vent or Flare	•	Convert to Injection		☐ Reperforate ☐ Vent or Flare				
Multiple Completion	☐ Water Shut-	Off	Fracture Treat or Acidiz	•	☐ Water Shut-Off				
Other			✓ Other						
Approximate date work will	start			Change of Operator					
- Aproximate and Work will	Start	_	Date of work completion						
			on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.						
12. Describe Proposed or completed Ope	eration (clearly state all pertinent details	including estimated starting	* Must be accompanied by ng date of any proposed work and ap	a cement verification r					
If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved of	ally or recomplete horizontally, give sub- to will be performed or provide the Bond operations. If the operation results in a s andonment Notices shall be filed only af	surface locations and meass No. on file with the BLM/I multiple completion or reco	* Must be accompanied by ag date of any proposed work and ap- pared and true vertical depths of all pe BIA. Required subsequent reports st empletion in a new interval, A form 3	a cement verification re received duration thereof. rtinent markers and zones. all be filed within 30 days (60-4 shall be filed once					
If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved of testing has been completed. Final Ab- determined that the site is ready for fix The me It is, th	ally or recomplete borizontally, give sub- k will be performed or provide the Bond operations. If the operation results in a s and comment Notices shall be filed only af nal inspection.) N9885 erger of Tom Brown, Ir erefore, requested that	nurface locations and meass No. on file with the BLM/ multiple completion or reco ter all requirements, includi a.c. with EnCana the Operator of	* Must be accompanied by ag date of any proposed work and appured and true vertical depths of all pe BIA. Required subsequent reports st impletion in a new interval, A form 3 ing reclamation, have been completed a Oil & Gas (USA) In fall properties on the	a cement verification revoximate duration thereof, reincest markers and zones, all be filed within 30 days (60-4 shall be filed once , and the operator has	anuary 1, 2005.				
If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved or testing has been completed. Final Ab- determined that the site is ready for fix The me It is, th	ally or recomplete borizontally, give sub- k will be performed or provide the Bond operations. If the operation results in a i andonment Notices shall be filed only af hal inspection.) N9885 erger of Tom Brown, Ir	nurface locations and meass No. on file with the BLM/ multiple completion or reco ter all requirements, includi a.c. with EnCana the Operator of	* Must be accompanied by ag date of any proposed work and appured and true vertical depths of all pe BIA. Required subsequent reports st impletion in a new interval, A form 3 ing reclamation, have been completed a Oil & Gas (USA) In fall properties on the	a cement verification revoximate duration thereof, reincest markers and zones, all be filed within 30 days (60-4 shall be filed once , and the operator has	anuary 1, 2005. hanged RECEIVED				
If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved of testing has been completed. Final Ab- determined that the site is ready for fix The me It is, th	ally or recomplete borizontally, give sub- k will be performed or provide the Bond operations. If the operation results in a s and comment Notices shall be filed only af nal inspection.) N9885 erger of Tom Brown, Ir erefore, requested that	nurface locations and meass No. on file with the BLM/ multiple completion or reco ter all requirements, includi a.c. with EnCana the Operator of	* Must be accompanied by ag date of any proposed work and appured and true vertical depths of all pe BIA. Required subsequent reports st impletion in a new interval, A form 3 ing reclamation, have been completed a Oil & Gas (USA) In fall properties on the	a cement verification revoximate duration thereof, reincest markers and zones, all be filed within 30 days (60-4 shall be filed once , and the operator has	anuary 1, 2005.				
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If the proposal is to deepen directions Astach the Bond under which the work following completion of the involved o testing has been completed. Final Ab- determined that the site is ready for fin The me It is, th from T. 13. Name (Printed/Typed) Jane Washbur	ally or recomplete borizontally, give sub- k will be performed or provide the Bond operations. If the operation results in a a andonment Notices shall be filed only af nal inspection.) N9885 erger of Tom Brown, Ir erefore, requested that form Brown, Inc. to EnC	rurface locations and meast No. on file with the BLM/ multiple completion or reco ter all requirements, includi a.c. with EnCana the Operator of Cana Oil & Gas Title	* Must be accompanied by ag date of any proposed work and appured and true vertical depths of all pe BIA. Required subsequent reports st impletion in a new interval, A form 3 ing reclamation, have been completed a Oil & Gas (USA) In fall properties on the	a cement verification revocimate duration thereof. reincont markers and zones. all be filed within 30 days 160-4 shall be filed once , and the operator has c. was effective attached list be c	anuary 1, 2005. hanged PECEIVED JAN 2 / 2005				
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APPROVED 2/34/05

Efc.

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

tom brown to encana.xls

well_name	sec	twsp	rng	api	entity	lease	well	stat	flag	unit_name	lease_num	qtr_qtr	td_md	d_apd	op no
BIG INDIAN 36-42	36	290S	240E	4303731827		State	GW	APD			ST-UT-37067	SESW		5750	N9885
FEDERAL 14-18	18	250S	060E	4301530060	436	Federal	NA	PA			UTU-69447	SWSW			N9885
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	A			UTU-070034	NENW			N9885
FEDERAL 15-25	25	290S	230E	4303730317	4776	Federal	GW	S			UTU-986	SWSE	1		N9885
BIG INDIAN 35-24	35	290S	240E	4303731829	14409	Federal	GW	DRL	С		UTU-077077	SENE			N9885
BIG INDIAN 27-34	27	290S	240E	4303731828		Federal	GW	APD	С		N9885				
BIG INDIAN UNIT I	33	290S	240E	4303716219	8122	Federal	OW	S		BIG INDIAN	UTSL-067131	SENE			N9885
BIG INDIAN 4	14	300S	250E	4303716221	8124	Federal	GW	TA		BIG INDIAN	UTSL-089097	SWSW			N9885
BIG INDIAN 34-11	34	290S	240E	4303731818	14004	Federal	D	PA	С	BIG INDIAN	UTU-014905	NWNW			N9885
BULL HORN U 10-43	10	300S	250E	4303731831	14393	Federal	GW	DRL	C	BULL HORN	UT-73190	SWSE			N9885
LISBON B-615	15	300S	240E	4303715123		<u> </u>	OW			LISBON	UTU-09179	NENW			N98
LISBON FED 2-21F	21		250E	4303715768			GW			LISBON	UTU-094674	SENW			N988
LISBON B912	12	300S		4303715769		Federal		S		LISBON	UTU-06922	SESW			N9885
LISBON A-713A	13	300S	240E	4303716236	•	Federal		PA		LISBON	UTSL-070034	SWNW			N9885
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	Α		LISBON	UTU-020691A	SWNW			N9885
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW			LISBON	UTSL-070034	NENW			N9885
LISBON C-69	09		240E	4303716245	8123		OW			LISBON	UTU-09179	NWNE			N9885
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S		LISBON	UTU-66582	SWSE			N9885
LISBON UNIT D-84	04	300S	240E	4303716250	8123		OW			LISBON	UTU-015445	NESE			N9885
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P		LISBON	UTU-015445	NESE			N9885
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal	OW	P		LISBON	UTSL-070008A	NENW			N9885
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P		LISBON	UTU-14903	NESE			N9885
LISBON B-84	04	300S	240E	4303730054	8123	Federal	ow	S		LISBON	UTU-09179	NESW			N9885
LISBON B-814	14	300S	240E	4303730082	8123	Federal	ow	S		LISBON	UTSL-070008A	NESW			N9885
LISBON C-99	09	300S	240E	4303730693	8123	Federal	ow	P		LISBON	UTU-09179	SWSE		·	N9885
LISBON B-94	04	300S	240E	4303730695	8123	Federal	ow	S		LISBON	UTU-015445	SESW			N9885
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA		LISBON	UTU-0141903	SWSE			N98
LISBON D-616	16	300S	240E	4303715049	8123	State	ow	P		LISBON	ML-13692	NENE	9120	9120	N9885
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S		LISBON	ML-8366	NESW	8689	8689	N9885
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	Α		LISBON	ML-8366	NESW	8730	9100	N9885
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	P		LISBON	ML-13692	SENE	8794	8775	N9885
LISBON U B-610	10	300S	240E	4303716469		Federal				LISBON (MCCRACKEN)		NENW			N9885
LISBON U B-610	10	300S	240E	4303716469	9740	Federal	ow	P		LISBON (MCCRACKEN)	UTU-014903	NENW			N9885
LISBON U D-610	10	300S	240E	4303730694	9740	Federal	GW	P		LISBON (MCCRACKEN)	UTU-014903	NENE			N9885
LISBON UNIT A-911	11	300S	240E	4303731014	9740	Federal	GW	P		LISBON (MCCRACKEN)	UTSL-070008A	SWSW			N9885
LISBON C-910	10	300S	240E	4303731323	9740	Federal	ow	P		LISBON (MCCRACKEN)	UTU-014903	SWSE			N9885
LISBON B-614A	14		-	4303731351		Federal				LISBON (MCCRACKEN)	UTSL-070008A	NENW			N9885
LISBON B-810	10		240E	4303731433	9740	Federal	ow	P		LISBON (MCCRACKEN)		NESW			N9885
LISBON (MCCRACKEN) D-615	15			4303731817		Federal	ow	LA		LISBON (MCCRACKEN)	N9885				·
LISBON (MCCRACKEN) A-610			240E	4303731821		Federal				LISBON (MCCRACKEN)	N9885				



PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"TBI PIPELINE COMPANY", A DELAWARE CORPORATION,
"TBI WEST VIRGINIA, INC.", A DELAWARE CORPORATION,
"TOM BROWN, INC.", A DELAWARE CORPORATION,

WITH AND INTO "ENCANA OIL & GAS (USA) INC." UNDER THE NAME

OF "ENCANA OIL & GAS (USA) INC.", A CORPORATION ORGANIZED AND

EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED

AND FILED IN THIS OFFICE THE TWENTY-SECOND DAY OF DECEMBER, A.D.

2004, AT 6:15 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE FIRST DAY OF JANUARY, A.D. 2005.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

Darriet Smith Hindson
Harriet Smith Windson, Secretary of State

AUTHENTICATION: 3584585

DATE: 12-29-04

2137895 8100M

040934710

State of Delaware
Secretary of State
Division of Corporations
Delivered 06:15 PM 12/22/2004
FILED 06:15 PM 12/22/2004
SRV 040934710 - 2137895 FILE

STATE OF DELAWARE CERTIFICATE OF MERGER OF DOMESTIC CORPORATIONS

Pursuant to Title 8, Section 251(c) of the Delaware General Corporation Law, the undersigned corporation executed the following Certificate of Merger:

FIRST: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., and the names and jurisdictions of the corporations being merged into this surviving corporation are as follows:

Name Tom Brown, Inc. TBI Pipeline Company TBI West Virginia, Inc. Jurisdiction of Incorporation
Delaware corporation
Delaware corporation
Delaware corporation

SECOND: The Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations.

THIRD: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., a Delaware corporation.

FOURTH: The Certificate of Incorporation of the surviving corporation shall be its Certificate of Incorporation.

FIFTH: The merger is to become effective on January 1, 2005.

SIXTH: The Agreement and Plan of Merger is on file at 950 17th Street, Suite 2600, Denver, Colorado 80202, the place of business of the surviving corporation.

SEVENTH: A copy of the Agreement and Plan of Merger will be furnished by the surviving corporation on request, without cost, to any stockholder of the constituent corporations.

IN WITNESS WHEREOF, said surviving corporation has caused this certificate to be signed by an authorized officer, the 17th day of December, A.D., 2004.

ENCANA OIL & GAS (USA) INC.

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Change of Name

Merger

The operator of the well(s) listed below	has changed, e	ffectiv	e:	Althur Con on	1	/1/2005	: . · · ·	
FROM: (Old Operator):				TO: (New O	perator):			
N9885-Tom Brown, Inc.	N2175-EnCana Oil & Gas (USA) Inc.							
555 17th St, Suite 1850	370 17th St, Suite 1700							
Denver, CO 80202	Denver, CO 80202							
Phone: 1-(720) 876-5157	Phone: 1-(720)	876-5068						
(Unit: LISBON							
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S
LISBON UNIT D-84	04	300S	240E	4303716250		Federal	OW	P
LISBON B-84	04	300S	240E	4303730054		Federal	OW	S
LISBON B-94	04	300S	240E	4303730695		Federal	OW	S
LISBON C-69	09	300S		4303716245		Federal	OW	S
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S
LISBON A-713A	13	300S	240E	4303716236	8123	Federal	GW	PA
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal	ow	P
LISBON B-814	14	300S	240E	4303730082	8123	Federal	ow	S
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	A
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	A
		ļ						ļ
				<u> </u>	<u> </u>	<u> </u>		<u> </u>
OPERATOR CHANGES DOCU Enter date after each listed item is comp 1. (R649-8-10) Sundry or legal document 2. (R649-8-10) Sundry or legal document	pleted ntation was rec	eived				1/27/200	·· · · · · ·	
3. The new company was checked on th		of Co						2/23/2005
4. Is the new operator registered in the S	State of Utah:		YES	Business Nun	nber:	5 <u>053175-0</u>	143	
5. If NO, the operator was contacted co	ntacted on:							
6a. (R649-9-2)Waste Management Plan h	as been receiv	ed on:		In PLACE				
6b. Inspections of LA PA state/fee well s				n/a	-			
ou. hispections of LA PA state/fee well s	ires combiere (J11.		10 G	<u>:</u>			

7. Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian leases	
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator	for wells listed on:n/a
 Federal and Indian Communization Agreements of The BLM or BIA has approved the operator for all wells listed 	
10. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for the	Division has approved UIC Form 5, Transfer of Authority to water disposal well(s) listed on: n/a
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on:	2/24/2005
2. Changes have been entered on the Monthly Operator Change	Spread Sheet on: 2/24/2005
3. Bond information entered in RBDMS on:	232124/2005
4. Fee/State wells attached to bond in RBDMS on:	2/34/2005
5. Injection Projects to new operator in RBDMS on:	2/24/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	1/a
FEDERAL WELL(S) BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number:	<u>UT1005</u>
INDIAN WELL(S) BOND VERIFICATION:	
1. Indian well(s) covered by Bond Number:	5 (1964)
FEE & STATE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered	l by Bond Number RLB0007875
2. The FORMER operator has requested a release of liability from The Division sent response by letter on:	their bond on: n/a n/a
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this change	
COMMENTS:	
Merger and rider of bond from Tom Brown, Inc.	

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-013
Expires July 31, 201

	Expires	July 31, 2010
5.	Lease Serial No.	UTU-66582

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to re-enter an

6. If Indian, Allotte or Tribe Name

	Form 3160-3 (API) for such proposals.			
		- Other Instructions on pa	ge 2.	7. If Unit or CA/A	greement, Name and/or No.
. Type of Well			Ÿ	Lisbo	-
☑ Oil Well ☐ Gas W	Vell Other				
2. Name of Operator				8. Well Name and	No.
EnCana Oil & Gas (USA) Inc.			Lisbo	on B-94
Ba. Address		one No. (include area cod	de)	9. API Well No.	
370 17th Street, Suite 1700, Denver, CO		720-876-5339		1	37-30695
Location of Well (Footage, Sec. T., R.,	M., or Survey Descrip	tion)		l .	or Exploratory Area
4701701 - 00441771 6	4 TOOS DO45 S	DA4		Lisbo	······································
178' FSL & 2961' FEL, Sec	c. 4, 1305, R24E, S	LPM ,		11. County or Pari	
12 CHECK THE API	PROPRIATE BOX(ES) TO INDICATE NATUR	E OF NOTICE		ian, UT IER DATA
	YPE OF ACTION) TO II IDICATE I WATER	B 01 110 110 B	, ich oit oit oil	
	Acidize	Deepen	Dun divasi	in a Catant (magninum)	Water Shut-Off
✓ Notice of Intent		_ ,		on (start/resume)	
	Alter Casing	☐ Reclamation	☐ Reclama		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomp	lete	Other
Final Abandonment Notice	Change Plans	☑ Plug and Abandon	☐ Tempor	arily Abandon	
	Convert to Injection	Plug Back	☐ Water □	Pisposal	
EnCana Oil & Gas (USA per the BLM's instruction Please find attached the label the subject well.	ns.			ed wellbore diag: COPY SE	
14. I neteby certify that the foregoing is true a Name (Printed/Typed) Jevin Croteau Signature	Title	Regulatory Analyst ; (/ (子 / c ヴ R FEDERAL OR STA	TE OFFICE I	125	
Approved by	THIS STACE FO	K PEDEKAL OK SIA	N .		11/120
HEN KING	1	Title	Pet-E	ing.	Date 11/24/00
Conditions of approval, if any, are attached. Approver certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operation.	to those rights in the subject	t lease Office	Pet-E		ral Approval Of This tion Is Necessary
which would entitle the applicant to conduct operation. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Se States any false, fictitious or fraudulent statements o	ction 1212, make it a crime r representations as to any m	for ny person knowingly and willf natter within its jurisdiction.	fully to make to any	department or agency of	RECEIVED

& Recommend 100' plugs@ Paradox top @ 4540' and casing leaks @ 2599'

NOV 2 3 2009



EnCana Oil & Gas (USA) Inc.

Lisbon B 094

SESW Sec 4, T30S, R24E Lisbon Field San Juan County, Utah

Plug and Abandon November 17, 2009

Supervising Engineer:

Casey Korejwo, Production Engineer

Production Group Lead:

Les Streeb

Team Lead:

David Hill

EnCana Oil &Gas Plug and Abandon November 17, 2009

Lisbon B 094

Prepared by:

Casey Korejwo 720-876-3409 303-495-8687

Cell: Fax:

720-876-4409

E-mail:

Office:

Casey.Korejwo@encana.com

API Number:

43-037-30695

Spud Date:

12/16/1981

KB to GL:

20'

GL elevation:

6370'

TD:

9150' MD

PBTD:

9100'

Surface Casing:

9-5/8", 36#, set @ 1025'

Cmt'd w/ 606 sxs

Circulated cement to surface

Production Casing:

5-1/2" K-55 & L-80 17# & 20#, 8RD, set @ 9,140'

Cmt'd w/ 1st stage 200 sxs, 2nd stage 1325 sxs

DV Tool @ 8499'

Casing properties:

ID:

4.78"

Drift ID:

4.65"

Collapse:

4,910 psi

Burst:

5,320 psi

Joint Yield Strength:

252,000 lbs

Capacity: 0.0222 bbls/ft

Tubing:

2-7/8", 6.5# J-55 EUE 8RD

EOT @ 8,628'

ID: 2.44"

Drift ID:

2.35"

Collapse:

7680 psi

Burst:

7260 psi

Joint Yield Strength:

72,580 lbs

Capacity: 0.0058 bbls/ft

Perforation Intervals:

Mississippian

8,672'-8,686'

8,734'-36', 8,740'-42', 8,744'-46' (CIBP @ 8,720')

8,767'-80' 8,795'-8,815'

8,925'-40' sqz'd w/33 sxs (Cmt retainer @ 8,890')

8,925'-62' sqz'd w/76 sxs

9,050'-62' sqz'd w/75 sxs (Cmt retainer @ 9,030')

2 11/17/2009

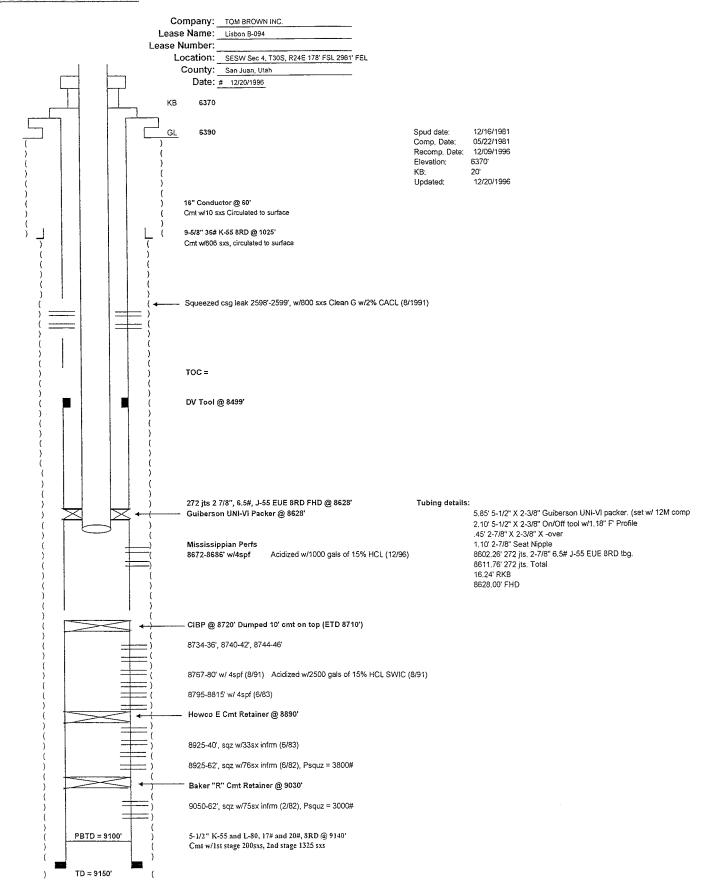
Lisbon B 094 SESW Sec 4, T30S, R24E Lisbon Field San Juan County, Utah

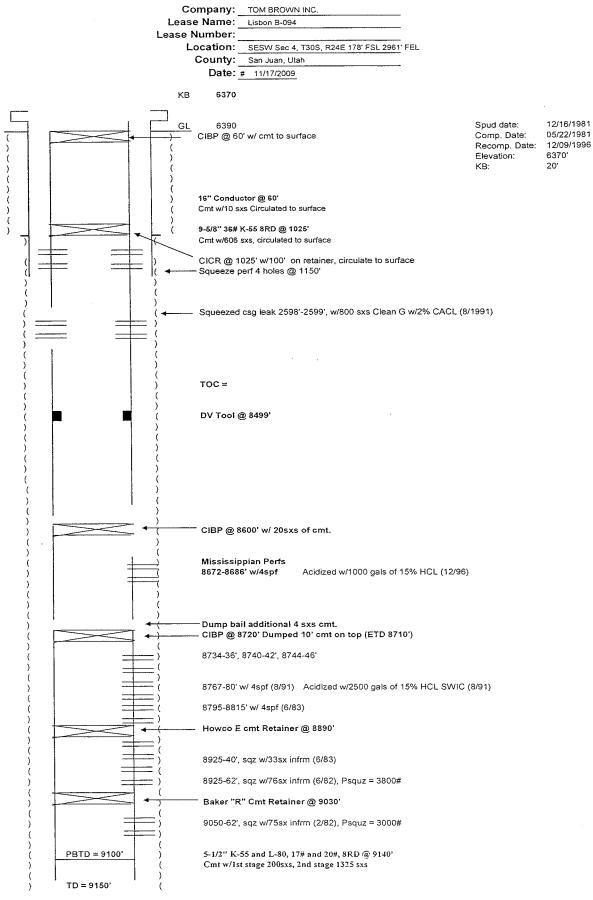
Procedure:

- 1. MIRU Workover Rig
- 2. POOH with 2 7/8" tubing
- 3. MIRU Wireline
- 4. Run CBL, ensure cement top is established. Annular cement must reach over top perf @ 8,672'. CBL should be run into the surface casing @ 1025'.
- 5. RIH Dump Bail 4 sx cement of CIBP/cmt @ 8,710' (10' cmt already on CIBP @ 8,720')
- 6. RDMO Wireline
- 7. Fill hole with 9 ppg fresh water mud
- 8. RIH w/ CIBP, mechanical set @ ~ 8,600'
- 9. Pump 20 sx cement on CIBP @ 8,600'
- 10. Circulate hole with 9 ppg mud
- 11. MIRU Wireline
- 12. RIH with perf guns. Shoot 4 holes @ ~ 1150'
- 13. POOH with guns
- 14. RIH with CICR, mechanical set @ ~ 1025'
- 15. RIH with tubing, sting into retainer. Establish circulation to surface with water. If circulation is established, pump cement to surface. Sting out of retainer and spot 100' cement on top of retainer.
- 16. If circulation can not be established in step 15, sting out of retainer and spot 100' cement on top of retainer.
- 17. POOH with tubing
- 18. RIH set CIBP @ 60'
- 19. Fill hole w/ cement
- 20. Cut casing off 4' below surface, weld on plate
- 21. RDMO workover rig

11/17/2009 3

WELLBORE DIAGRAM





Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)			Operator N	ame Chan	ge/Merger		
The operator of the well(s) listed below has changed	, effective:				5/14/2010	-	
FROM: (Old Operator): N2175-EnCana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202 Phone: 1 (303) 623-2300			Housto	Oil & Gas, I ay Street, Su n, TX 7700	ite 3960		
			Phone: 1 (713)	357-7171			
WELL NAME	CEC TIO	, DNG	Unit:		LISBO		
WELL IVANIE	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED							SIMICS
OPERATOR CHANGES DOCUMENTAT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was re 2. (R649-8-10) Sundry or legal documentation was re 3. The new company was checked on the Departmen 4a. Is the new operator registered in the State of Utah 5a. (R649-9-2)Waste Management Plan has been received 5b. Inspections of LA PA state/fee well sites complete 5c. Reports current for Production/Disposition & Sund	ceived from ceived from t of Comm ed on: on:	the NE erce, Di	W operator on: vision of Corp Business Numbe *	orations Da	7655540-0161 19/27/10		5/11/2010
6. Federal and Indian Lease Wells: The BLM a			ok	-			
or operator change for all wells listed on Federal or 7. Federal and Indian Units: The BLM or BIA has approved the successor of the Sederal and Indian Communization Agreed The BLM or BIA has approved the operator for a Underground Injection Control ("UIC")	Indian leas mit operato ments ("C Il wells liste vivision ha	r for we (A"): ed withing appro	lls listed on: n a CA on: ved UIC Forn	BLM 1 5 Transfe	not yet 6/28/2010 & 9/2	•	-
Inject, for the enhanced/secondary recovery unit/pr	oject for the	e water	disposal well(s)	listed on:			9/2010
 Changes entered in the Oil and Gas Database on: Changes have been entered on the Monthly Opera Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on: Injection Projects to new operator in RBDMS on: Receipt of Acceptance of Drilling Procedures for A BOND VERIFICATION: Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: (R649-3-1) The NEW operator of any state/fee we The FORMER operator has requested a release of LEASE INTEREST OWNER NOTIFICAT (R649-2-10) The NEW operator of the fee wells has of their responsibility to notify all interest owners of 	PD/New on a listed of the list	covered m their l	9/14/2010 9/14/2010 9/14/2010 UTB000428 n/a by Bond Numb	not yet	9/14/2010 RLB0013207 & B006008 the Division	Lisboii	B-816 only
COMMENTS:							

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: ENCANA OIL & GAS (USA) INC. NA175	9. API NUMBER:
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 OLTY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 623-23	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FOR	WATER DISPOSAL WATER SHUT-OFF OTHER: MATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths Effective May 4, 2010 Patara Oil & Gas LLC, 333 Clay Street, Suite 3960, Houston, Toperations and is designated as agent operator for the subject wells on the attached lies.	X 77002, will take over completions and
Bond coverage for all activities will be covered by Patara's BLM Statewide Oil & Gas I No. Pending. RLB 0013 307 + B 006 008	Bond No. UTB000428 and UDOGM Bond
Patara Oil & Cas LLC, Lang M. Kincannon, Vice-President, Land & Business Develop	ment N3670
Signature	
NAME (PLEASE PRINT) Ricardo D. Gallegos TITLE Attorney-in-	-Fact
SIGNATURE	

(This space for State use only)

(5/2000)

APPROVED 9 1 14 1 2010

(See Instructions on Reverse Side)

RECEIVED
May 11 2010 ER

Division of Oil, Gas and Mining Earlene Russell, Engineering Technician

DIV. OF OIL, GAS & MINING

ENCANA O-G (N2175) to PATARA O-G (N3670) effective May 4, 2010 LISBON UNIT

well_name	sec	twp	rng	api	entity	lease	well	stat	C
LISBON D-616	16	300S		4303715049		State	OW		
LISBON B-615	15	300S	240E	4303715123	8123	Federal	ow	P	+
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S	
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I	L
LISBON B-613	13	300S	240E	4303716240	8123	Federal	ow	S	
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S	
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A	
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S	
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S	
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P	
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	S	
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P	
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	1	
LISBON B-814	14	300S	240E	4303730082	8123	Federal	J	A	
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	S	
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S	
LISBON UNIT A-911	11	300S	240E	4303731014	8123	Federal		P	
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	S	
LISBON C-910	10	300S	240E	4303731323	8123	Federal		S	
LISBON B-614A	14	300S	240E	4303731351	8123	Federal	ow	S	
LISBON B-810	10	300S	240E	4303731433	8123	Federal		P	



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO 3180 UT-922

June 28, 2010

David M. Laramie Patara Oil & Gas. LLC 621 17th Street, Suite 1345 Denver, CO 80293

Re:

Successor Operator Lisbon Unit, UTU63037O

San Juan County, Utah

Dear Mr. Laramie:

On June 25, 2010, we received an indenture dated May 4, 2010, whereby EnCana Oil & Gas (USA), Inc. resigned as Unit Operator and Patara Oil & Gas, LLC was designated as Successor Unit Operator for the Lisbon Unit, San Juan County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective June 28, 2010. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Lisbon Unit Agreement.

Your statewide oil and gas BLM Bond No. UTB000428 will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

If you have any questions, contact Leslie Wilcken of this office at (801) 539-4112.

Sincerely,

/s/ Roger L. Bankert

JUL 0 6 2010

RECEIVED

Roger L. Bankert Chief, Branch of Minerals

DIV. OF OIL, GAS & MINING

Enclosure

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)			Operator Na	me Chan	ge/Merger		
The operator of the well(s) listed below has change	ged, effectiv	e:			11/1/2012		
FROM: (Old Operator): N3670- Patara Oil & Gas, LLC 600 17th Street, Suite 1900S Denver, CO 80202			TO: (New On N3645- CCI Pa 600 17th Street Denver, CO 80	uradox Upst , Suite 1900			
Phone: 1 (303) 825-0685			Phone: 1 (303)	825-0685			•
CA No.			Unit:	Lisbon			
	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List							
OPERATOR CHANGES DOCUMENTA Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the Departn	s received fr	om the	NEW operator	on:	1/23/2013 2/7/2013 5 Database on:		2/12/2013
4a. Is the new operator registered in the State of U	tah:		Business Numb		8523441-0161	_	2/12/2015
 5a. (R649-9-2)Waste Management Plan has been recently 5b. Inspections of LA PA state/fee well sites complete. 5c. Reports current for Production/Disposition & State/fee 6. Federal and Indian Lease Wells: The BLI 	ete on: undries on: M and or the	e BIA l	Not Yet $\frac{N/A}{2/12/2013}$ has approved the	merger, na	me change,		
or operator change for all wells listed on Federa	l or Indian l	eases o	on:	BLM	Not Yet	BIA	N/A
 Federal and Indian Units: The BLM or BIA has approved the successor Federal and Indian Communization Agr The BLM or BIA has approved the operator for Underground Injection Control ("UIC") 	reements (for all wells l Division	"CA" listed w has ap): vithin a CA on: oproved UIC Fo	orm 5 Tran	Not Yet N/A asfer of Author	rity to	
Inject, for the enhanced/secondary recovery uni	it/project for	the wa	ater disposal wel	l(s) listed o	n:	2/6/2013	
 Changes entered in the Oil and Gas Database of Changes have been entered on the Monthly Op Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on: Injection Projects to new operator in RBDMS on Receipt of Acceptance of Drilling Procedures for 	erator Cha n:		2/12/2013 pread Sheet on: 2/7/2013 2/12/2013 N/A	2/4/2013	2/12/2013		
BOND VERIFICATION:					•		
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: (R649-3-1) The NEW operator of any state/fee The FORMER operator has requested a release 				imber N/A	105865922		
LEASE INTEREST OWNER NOTIFIC. 4. (R649-2-10) The NEW operator of the fee wells of their responsibility to notify all interest owner COMMENTS:	has been co			y a letter fro	om the Division	· · · · · · · · · · · · · · · · · · ·	

Patara Oil Gas, LLC (N3670) to CCI Paradox Upstream, LLC (N3945 Effective 11/1/2012 Lisbon Unit

XX. 11. X		}				Lease	Well	Well
Well Name	Section	TWN	RNG	API Number	Entity	Type	Type	Status
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244		State	WD	A
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	A
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I
LISBON B-613	13	300S	240E	4303716240		Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123/9740		GW	P
LISBON UNIT A-911	11	300S	240E	4303731014		Federal	GW	P
LISBON B-614A	14	300S	240E	4303731351		Federal	OW	P
LISBON B-810	10	300S	240E	4303731433		Federal		P
LISBON B-615	15	300S	240E	4303715123		Federal	OW	S
LISBON B912	12	300S	240E	4303715769		Federal	OW	S
LISBON C-69	09	300S	240E	4303716245		Federal	OW	<u>s</u>
LISBON C-94	04	300S	240E	4303716247				S
LISBON UNIT D-84	04		240E	4303716250				S
LISBON D-89	09		240E	4303716251				S
LISBON B-84	04		240E	4303730054				S
LISBON C-99	09		240E	4303730693	· · · · · · · · · · · · · · · · · · ·			S I
LISBON B-94	04		240E	4303730695				S S
LISBON C-910	10		240E	4303731323				
		2000	<u>~ .0D</u>	1303131323	0123	rederai	OW	S

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STATE OF UTAH FORM 9 DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING DIV. OF OIL, GAS & MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. n/a 1. TYPE OF WELL 8. WELL NAME and NUMBER; **OTHER Multiple Well Transfer** OIL WELL GAS WELL Multiple 2. NAME OF OPERATOR 9. API NUMBER: Patara Oil & Gas LLC n/a 3. ADDRESS OF OPERATOR: 10. FIELD AND POOL, OR WILDCAT: 600 17th St. Ste. 1900S STATE CO 7IP 80202 Denver (303) 825-0685 4. LOCATION OF WELL FOOTAGES AT SURFACE: n/a COUNTY: San Juan, UT QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION **ACIDIZE** DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS **OPERATOR CHANGE TUBING REPAIR CHANGE TUBING** PLUG AND ABANDON VENT OR FLARE \mathbf{Z} SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: 11/1/2012 CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Patara Oil & Gas LLC (Patara) hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, being effective November 1, 2012; CCI Paradox Upstream LLC (CCI). Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed. Christopher A. Noonan Regulations & Production Reporting Supervisor NAME (PLEASE PRINT) SIGNATURE DATE

(This space for State use only)

APPROVED

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E.V. OIL GAS & MINING 34 Rachel Meding

(See Instructions on Reverse Side)

STATE OF UTAH

1	DEPARTMENT OF NATURAL RESOURDIVISION OF OIL, GAS AND MI			1 .	SE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORTS	S ON WE	LLS	1 .	DIAN, ALLOTTEE OR TRIBE NAME:
•				n/a	or CA AGREEMENT NAME:
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below cur aterals. Use APPLICATION FOR PERMIT TO DRILL for	rent bottom-hole de form for such propo	epth, reenter plugged wells, or to sals.	n/a	O ON NOW TRANSFER I MAIRING
1. TYPE OF WELL OIL WELL	GAS WELL OTHER	Multiple Wel	l Transfer	8. WEI - Mult	L NAME and NUMBER:
2. NAME OF OPERATOR:	0 1 0 0 115			9. API	NUMBER:
CCI Paradox Upstream LL 3. ADDRESS OF OPERATOR:	-c N3945	·	Tours in a peo	n/a	
	y Denver STATE CO ZIP	,80202	PHONE NUMBER: (303) 825-0685	n/a	LD AND POOL, OR WILDCAT:
4. LOCATION OF WELL					
FOOTAGES AT SURFACE: N/a				COUNT	y: San Juan, UT
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:			STATE	UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REP	ORT, O	R OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTUR	E TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CON	ISTRUCTION		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS		OR CHANGE		TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING		DABANDON		VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BAC			WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	<u></u>	TION (START/RESUME)		WATER SHUT-OFF
11/1/2012	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	-	ATION OF WELL SITE	. L	OTHER:
] hand		LETE - DIFFERENT FORMATIO	·····	
	OMPLETED OPERATIONS. Clearly show all p				
listed herein, to the new o	LC (CCI), hereby requests the tra wner/operator of the assets, CCI Gas LLC (Patara) prior to sale.	insfer of ope , being effer	erating rights and re ctive November 1, 2	sponsib 2012. Th	ilities for the subject wells, e assets were previously
Please see Exhibit I for a via a separate letter, enclo	detailed list of upstream assets c	onsidered f	or transfer. Patara r	nidstrea	m assets will be transferred
via a separate letter, effor	Joeu.				
Bond Number					
BLM: 1058659					
State: 105869	ととなる				
NAME (PLEASE PRINT) Christoph	er A. Noonan	TI	TLE Regulations &	Product	ion Reporting Supervisor
SIGNATURE		D,	ATE 2/6/2012	•	
(This space for State use only)	ROVED		RE	CEIV	/ED

(5/2000)

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(See Instructions on Reverse Side)

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Div. of Oil. Gas & Mining

Exhibit I

BLM Form 3160-5 Transfer of Operator Utah Form 9 Transfer of Operator

State of Utah Upstream Assets

01/09/2013

					Well					Township-
	API Well Number	Operator	Well Name	Well Status	Туре	Field Name	County	Qtr/Qtr	Section	Range)
		PATARA OIL								
1	43-037-15049-00-00	& GAS LLC	LISBON D-616	Shut-In	Oil Well	LISBON	SAN JUAN	NENE	16	30S-24E 1
		PATARA OIL								
٦	43-037-15123-00-00	& GAS LLC	LISBON B-615	Producing	Oil Well	LISBON	SAN JUAN	NENW	15	30S-24E ?
	,	PATARA OIL								
1	43-037-15769-00-00	& GAS LLC	LISBON B912	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	12	30S-24E ³
-	,	PATARA OIL								1 1
4	43-037-16219-00-00	& GAS LLC	BIG INDIAN UNIT 1	Shut-in	Oil Well	BIG INDIAN (MADISON)	SAN JUAN	SENE	33	29S-24E
		PATARA OIL			Gas					
Y	43-037-16221-00-00	& GAS LLC	BIG INDIAN 4	Shut-In	Well	BIG INDIAN (HERMOSA)	SAN JUAN	swsw	14	30S-25E 🗦
					Water					
		PATARA OIL			Disposal					· *
4	43-037-16237-00-00	& GAS LLC	LISBON A-715	Inactive	Well	LISBON	SAN JUAN	SWNW	15	30S-24E
		PATARA OIL								_
1	43-037-16240-00-00	& GAS LLC	LISBON B-613	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	13	30S-24E 7
		PATARA OIL								٠
1	43-037-16242-00-00	& GAS LLC	LISBON B-616	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	16	30S-24E
					Water					
		PATARA OIL	BELCO ST 4		Disposal					9
1	43-037-16244-00-00	& GAS LLC	(LISBON B-816)	Active	Well	LISBON	SAN JUAN	NESW	16	30S-24E
	/	PATARA OIL								{#
	43-037-16245-00-00	& GAS LLC	LISBON C-69	Shut-In	Oil Well	LISBON	SAN JUAN	NWNE	9	30S-24E

Į		PATARA OIL						T		
4	43-037-16247-00-00	& GAS LLC	LISBON C-94	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	4	30S-24E 1
		PATARA OIL								1
-	43-037-16250-00-00	& GAS LLC	LISBON UNIT D-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	. 4	30S-24E 12
		PATARA OIL								
1	43-037-16251-00-00	& GAS LLC	LISBON D-89	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	9	30S-24E B
		PATARA OIL								
L	43-037-16469-00-00	& GAS LLC	LISBON U B-610	Producing	Oil Well	LISBON	SAN JUAN	NENW	10	30S-24E ^U
		PATARA OIL	NW LISBON USA A-		Gas					
_	43-037-16471-00-00	& GAS LLC	2 (D-810)	Producing	Well	LISBON	SAN JUAN	NESE	10	30S-24E ≤
		PATARA OIL								a.
L	43-037-30054-00-00	& GAS LLC	LISBON B-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	4	30S-24E
				İ	Water					7
	42 027 20002 00 00	PATARA OIL	LICEON DOM		Disposal					
-	43-037-30082-00-00	& GAS LLC	LISBON B-814	Active	Well	LISBON	SAN JUAN	NESW	14	30S-24E
	42 027 20247 00 00	PATARA OIL	FEDERAL 4F 2F	Chart In	Gas	WILCON CANNON		CLASE	٥٥	200 225 8
-	43-037-30317-00-00	& GAS LLC	FEDERAL 15-25	Shut-In	Well	WILSON CANYON	SAN JUAN	SWSE	25	29S-23E ⁶
	43-037-30693-00-00	PATARA OIL & GAS LLC	LISBON C-99	Shut-In	Oil Well	LISBON	CANULIAN	CVACE	9	30S-24E
\vdash	45-057-50095-00-00	PATARA OIL	LISBON C-99	Shut-in	Gas	LISBON	SAN JUAN	SWSE	9	305-24E
	43-037-30694-00-00	& GAS LLC	LISBON U D-610	Shut-In	Well	LISBON	SAN JUAN	NENE	10	30S-24E ^၁ ္
\vdash	43-037-30034-00-00	PATARA OIL	LISBON O D-010	Silutin	AACII	LISBON	SANJUAN	INCINC	10	303-24L
	43-037-30695-00-00	& GAS LLC	LISBON B-94	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	4	30S-24E
-		PATARA OIL			Gas		57111757111	020	,	
	43-037-31014-00-00	& GAS LLC	LISBON UNIT A-911	Producing	Well	LISBON	SAN JUAN	swsw	11	30S-24E ⊋
r		PATARA OIL		0						3
	43-037-31034-00-00	& GAS LLC	LISBON UNIT D-716	Shut-In	Oil Well	LISBON	SAN JUAN	SENE	16	30S-24E
		PATARA OIL								<u>\1</u>
	43-037-31323-00-00	& GAS LLC	LISBON C-910	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	10	30S-24E
	·	PATARA OIL								5
	43-037-31351-00-00	& GAS LLC	LISBON B-614A	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E
		PATARA OIL								V
	43-037-31433-00-00	& GAS LLC	LISBON B-810	Producing	Oil Well	LISBON	SAN JUAN	NESW	10	30S-24E

	PATARA OIL			Gas				Į.	
43-037-31829-00-00	& GAS LLC	BIG INDIAN 35-24	Shut-In	Well	SOUTH PINE RIDGE	SAN JUAN	SENE	35	29S-24E 7
	PATARA OIL	BULL HORN U 10-		Gas					
43-037-31831-00-00	& GAS LLC	43	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSE	10	30S-25E
	PATARA OIL	MIDDLE MESA ST		Gas					
43-037-31838-00-00	& GAS LLC	36-14-29-24	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	NENE	36	29S-24E [©]
	PATARA OIL	BULL HORN FED 9-		Gas					
43-037-31843-00-00	& GAS LLC	14-30-25	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	9	30S-25E [₹] ◊
	PATARA OIL	BULL HORN FED		Gas					_
43-037-31848-00-00	& GAS LLC	15-14-30-25	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E \
	PATARA OIL	BULL HORN FED		Gas					2
43-037-31849-00-00	& GAS LLC	10-21-30-25	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E
	PATARA OIL	BIG INDIAN FED 14-		Gas					3
43-037-31850-00-00	& GAS LLC	21-30-25	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E
	PATARA OIL	MIDDLE MESA FED		Gas					4
43-037-31853-00-00	& GAS LLC	5-6-30-25	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	LOT6	5	30S-25E
	PATARA OIL	MIDDLE MESA FED		Gas					S
43-037-31854-00-00	& GAS LLC	31-31-29-25	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	31	29S-25E
	PATARA OIL	MIDDLE MESA ST		Gas					Ĺ
43-037-31855-00-00	& GAS LLC	36 - 12-29-24	Shut-In	Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E
	PATARA OIL	MIDDLE MESA ST		Gas					7
43-037-31856-00-00	& GAS LLC	36-24-29-24	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E
	PATARA OIL	BIG INDIAN FED 15-		Gas					¥
43-037-31859-00-00	& GAS LLC	24-30-25	Shut-In	Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E
	PATARA OIL	BIG INDIAN FED 14-		Gas					9
43-037-31860-00-00	& GAS LLC	42-30-25	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	14	30S-25E
	PATARA OIL	BULL HORN FED		Gas					40
43-037-31861-00-00	& GAS LLC	10-42-30-25	Shut-In	Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	10	30S-25E
	PATARA OIL	BULL HORN FED		Gas					1
43-037-31864-00-00	& GAS LLC	10-31-30-25	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E \
	PATARA OIL	MIDDLE MESA ST		Gas					2
43-037-31877-00-00	& GAS LLC	36-12B-29-24	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E

	PATARA OIL	MIDDLE MESA ST		Gas					
43-037-31878-00-00	& GAS LLC	36-24B-29-24	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E →
	PATARA OIL	BIG INDIAN FED 15-		Gas					
43-037-31883-00-00	& GAS LLC	24B-30-25	Shut-In	Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E ⁴
			Approved						
			permit (APD);						5
	PATARA OIL	BIG INDIAN FED 23-	not yet	Gas					
43-037-31884-00-00	& GAS LLC	13B-30-25	spudded	Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E
			Approved						
			permit (APD);			-			6
	PATARA OIL	BIG INDIAN FED 23-	not yet	Gas					!
43-037-31885-00-00	& GAS LLC	13-30-25	spudded	Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E
	PATARA OIL	BULL HORN FED		Gas					7
43-037-31891-00-00	& GAS LLC	15-13-30-25	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E
			Approved						
			permit (APD);						8
	PATARA OIL	MIDDLE MESA FED	not yet	Gas					
43-037-31893-00-00	& GAS LLC	30-41-29-25	spudded	Well	UNDESIGNATED	SAN JUAN	SWSW	30	29S-25E
			Spudded						
			(Drilling						9
			commenced:						
40.000.04000.00	PATARA OIL	MIDDLE MESA FED	Not yet	Gas	COLUMN BUNG BURGE			_	000.055
43-037-31897-00-00	& GAS LLC	5-10-30-25	completed)	Well	SOUTH PINE RIDGE	SAN JUAN	LT10	5	30S-25E
			Approved						50
	DATA DA OU	NAUDOLE NAEGA EED	permit (APD);	6					JO
42 027 24004 00 00	PATARA OIL	MIDDLE MESA FED	not yet	Gas	LINIDECICALATED	6001111001	CALCE	25	200 245
43-037-31901-00-00	& GAS LLC	25-43-29-24	spudded	Well	UNDESIGNATED	SAN JUAN	SWSE	25	29S-24E
43-037-31902-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-41-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	swsw	25	29S-24E
45-03/-31902-00-00	PATARA OIL	MIDDLE MESA FED	rioducing	Gas	SOUTH PINE KIDGE	SAN JUAN	200200	25	233-24E
43-037-31903-00-00	& GAS LLC	25-31-29-24	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	25	29S-24E 7
43-03/-31303-00-00	PATARA OIL	MIDDLE MESA FED	FIDUUCIN	Gas	300111 FINE NIDGE	SANJUAN	INVVSVV	25	
43-037-31904-00-00	& GAS LLC	26-34-29-24	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	NESW	26	9° 29S-24E
45-05/-51304-00-00	& GAS LLC	20-34-23-24	FIOUUCIIIE	wen	300 IN PINE KIDGE	JAN JUAN	INEDAN	20	233-24E

			Approved						V
	DATABA OU	MIDDLE MESA FED	permit (APD);	Gas					i i
42 027 21005 00 00	PATARA OIL	26-23-29-24	not yet	Well	LINDESIGNATED	CANLUIAN	CVANIE	20	205 245
43-037-31905-00-00	& GAS LLC		spudded	Gas	UNDESIGNATED	SAN JUAN	SWNE	26	29S-24E
43-037-31906-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-44-29-25	Producing	Well	SOUTH PINE RIDGE	CANLILIANI	CECE	21	29S-25E 5
45-057-51900-00-00		MIDDLE MESA FED	Producing	Gas	SOUTH PINE RIDGE	SAN JUAN	SESE	31	293-25E
43-037-31907-00-00	PATARA OIL & GAS LLC	31-33-29-25	Producing	Well	SOUTH PINE RIDGE	CANLILIANI	NIMICE	24	29S-25E '
43-037-31907-00-00	& GAS LLC	31-33-29-25	-	weii	SOUTH PINE RIDGE	SAN JUAN	NWSE	31	295-25E
			Approved						ļ "
	DATABAOU	MIDDLE MESA FED	permit (APD);	Gas					'
42 027 21000 00 00	PATARA OIL & GAS LLC	31-22-29-25	not yet	Well	SOUTH PINE RIDGE	CANLILIANI	CENDA	21	200 255
43-037-31909-00-00	& GAS LLC	31-22-29-25	spudded	ven	SOUTH PINE RIDGE	SAN JUAN	SENW	31	29S-25E
			Approved						8
	PATARA OIL	MIDDLE MESA FED	permit (APD);	Can					
43-037-31910-00-00	& GAS LLC	31-11-29-25	not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWNW	21	205 255
45-057-51910-00-00	PATARA OIL	21-11-29-23	'	Gas	3001H PINE KIDGE	SANJUAN	INVVINVV	31	29S-25E
43-037-50008-00-00	& GAS LLC	CISCO STATE 36-13	Temporarily- Abandoned	Well	WILDCAT	SAN JUAN	NWNE	36	31S-24E
45-057-50006-00-00	PATARA OIL	MIDDLE MESA FED	Abandoned	Gas	WILDCAT	SANJUAN	INVVIVE	30	313-246
42 027 50010 00 00	& GAS LLC	4-20-30-25	Droducing	Well	SOUTH PINE RIDGE	CANILLAN	CLAVALLAV	4	200 255 60
43-037-50010-00-00	& GAS LLC	4-20-30-23	Producing	weii	SOUTH PINE RIDGE	SAN JUAN	SWNW	4	30S-25E
	DATABAGU		Returned						(
42 027 50012 00 00	PATARA OIL & GAS LLC	Lisbon 11-32MC	APD	Oil Well	LINDECICNIATED	CANLULAN	CLAVALE	44	200 245
43-037-50012-00-00	& GAS LLC	LISDON 11-32IVIC	(Unapproved)	Oii weii	UNDESIGNATED	SAN JUAN	SWNE	11	30S-24E
			Approved						2
	DATABA OU		permit (APD);						
42 027 50012 00 00	PATARA OIL	Lishon 14 11N4C	not yet	OilWall	LISBON	CANLULAN	ANA/ANA/		200 245
43-037-50013-00-00	& GAS LLC	Lisbon 14-11MC	spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E
			Approved						3
	DATADA OU		permit (APD);						
42 027 50014 00 00	PATARA OIL	Lisbon 10-44MC	not yet	OilWall	LISBON	CANLILIAN	NIVA/NIVA/	1.1	200 245
43-037-50014-00-00	& GAS LLC	LISDON 10-44IVIC	spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E

	·	Ţ				·		· 	T
			Approved						۱
	DATADA OII		permit (APD);				, ·		1
42 027 50015 00 00	PATARA OIL	Linkan 2 22NAC	not yet	O:LVA-II	LISPON	CANLULAN	NECE	,	200 245
43-037-50015-00-00	& GAS LLC	Lisbon 3-32MC	spudded	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E
			Approved						
	PATARA OIL		permit (APD);						5
43-037-50016-00-00	& GAS LLC	Lisbon 11-33MC	not yet spudded	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E
43-037-30010-00-00	& GAS LLC	LISDOII II-55IVIC	Approved	Oil Well	LISBON	SANJUAN	NEINV	14	303-24E
			permit (APD);						_
	PATARA OIL		not yet	Gas					4
43-037-50017-00-00	& GAS LLC	Lisbon 11-21MC	spudded	Well	LISBON	SAN JUAN	NWSE	10	30S-24E
13 037 30017 00 00	Q 0/10 220	LISBOTT II ZITVIC	Approved	Wen	LISBOIN	JANJOAN	INVOL	10	303 Z-TL
			permit (APD);						
	PATARA OIL		not yet	:	·				7
43-037-50018-00-00	& GAS LLC	Lisbon 3-43MC	spudded	Oil Well	LISBON	SAN JUAN	SESE	3	30S-24E
			Spudded						
			(Drilling						8
			commenced:	ļ					
	PATARA OIL		Not yet						
43-037-50019-00-00	& GAS LLC	Lisbon 10-33MC	completed)	Oil Well	LISBON	SAN JUAN	NWSE	10	30S-24E
			Approved						
			permit (APD);						9
	PATARA OIL	Middle Mesa Fed	not yet	Gas					
43-037-50021-00-00	& GAS LLC	31-42-29-25	spudded	Well	SOUTH PINE RIDGE	SAN JUAN	SESW	31	29S-25E
:			Approved						
			permit (APD);	_					70
40 007 5000 00 00	PATARA OIL	Middle Mesa	not yet	Gas				_	
43-037-50026-00-00	& GAS LLC	Federal 5-8-30-25	spudded	Well	SOUTH PINE RIDGE	SAN JUAN	NENE	5	30S-25E

Sundry Number: 61486 API Well Number: 43037306950000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-015445
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME: LISBON
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LISBON B-94
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, L	LC		9. API NUMBER: 43037306950000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900	OS , Denver, CO, 80202	PHONE NUMBER: 303 728-2222 Ext	9. FIELD and POOL or WILDCAT: LISBON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0178 FSL 2961 FEL			COUNTY: SAN JUAN
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 04 Township: 30.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
2/28/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Pumping & Tubing Pressure
CCI Paradox Upstre the month of Fel attached spreads	COMPLETED OPERATIONS. Clearly shown am, LLC has gathered casing bruary 2015 for all shut-in with the subsequent monthly gressures with be submitted.	ng & tubing pressures for wells, please see the reports of shut-in well	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 12, 2015
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUM 303 728-2232	BER TITLE Regulatory Analyst	
SIGNATURE		DATE	
N/A		3/12/2015	

Utah
CCI Paradox Upstream, LLC
Shut- In Wells

Well Name	АРІ	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec
BIG INDIAN UNIT 1	4303716219	480	2400)																		+
BULL HORN U 10-43	4303731831	L 280	0 0																			<u> </u>
LISBON B-616	4303716242	2 40	0 40																			
LISBON B-84	4303730054	1 (101									1										
LISBON B912	4303715769	9 1100	60																			
UCDON D. GA	4202720605																					
LISBON B-94	4303730695	6	0																			
LISBON C-69	4303716245	5 180	810)																		
LISBON C-910	4303731323	3 480	60																			
LISBON C-94	4303716247	7 30																				
Elobolit C 3 !	1303710217																					1
LISBON C-99	4303730693	3 20	1000)																		
LISBON D-616	4303715049)	15																			
LISBON D-716	4303731034	1 8	1160)						1	1	1						1	1			
LISBON D-84	4303716250	0 480	60																			
LISBON D-89	4303716251	L 100	140																			
LIJDON D-03	4303710231		, 140																			1
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300																			

Sundry Number: 62403 API Well Number: 43037306950000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-015445
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME: LISBON
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LISBON B-94
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, L	LC		9. API NUMBER: 43037306950000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900	OS , Denver, CO, 80202	PHONE NUMBER: 303 728-2222 Ext	9. FIELD and POOL or WILDCAT: LISBON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0178 FSL 2961 FEL			COUNTY: SAN JUAN
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 04 Township: 30.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
3/31/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Pumping & Tubing Pressure
CCI Paradox Upstre the month of March spreadsheet. Subs	completed operations. Clearly show cam, LLC has gathered casin 2015 for all shut-in wells, sequent monthly reports of sures with be submitted on	ng & tubing pressures for please see the attached shut-in well casing and	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2015
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUM 303 728-2232	BER TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 4/7/2015	

Required Actions

CCI Paradox Upstream, LLC Shut- In Wells

-				,		,						
Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul
							•					
BIG INDIAN UNIT 1	4303716219	480	2400	500	2400							
BULL HORN U 10-43	4303731831	280	0	220	0							
LISBON B-616	4303716242	40	40	24	20							
LISBON B-84	4303730054	-4	101	4	100							
LISBON B912	4303715769	1100	60	1125	60							
LISBON B912	4303/15/09	1100	60	1125	60							
LISBON B-94	4303730695	0	0	0	0							
LISBON C-69	4303716245	180	810	580	800							
LISBON C-910	4303731323	480	60	445	80							
LISBON C-94	4303716247	30	0	0	0							
LISBON C-99	4303730693	20	1000	45	1000							
LISBON D-616	4303715049	0	15	Rig	Dia							
LISBON D-010	4303713049	0	15	rig	Rig							
LISBON D-716	4303731034	. 8	1160	0	0							
LISBON D-84	4303716250	480	60	560	550							
LISBON D-89	4303716251	100	140	unable	unable							
		380 Bottom/3300										
FEDERAL 15-25	4303730317	Тор	3300	3300	3200							

Utah CCI Paradox Upstream, LLC Shut- In Wells

Casing	Tubing	Casing	Tubing	Casing	Tubing	Casing	Tubing	Casing	Tubing
Aug	Aug	Sep	Sep	Oct	Oct	Nov	Nov	Dec	Dec
								_	

Sundry Number: 63338 API Well Number: 43037306950000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-015445
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: LISBON
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LISBON B-94
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM,	ILC		9. API NUMBER: 43037306950000
3. ADDRESS OF OPERATOR: 811 Main Street, Suite 350		PHONE NUMBER: 281 714-2949 Ext	9. FIELD and POOL or WILDCAT: LISBON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0178 FSL 2961 FEL			COUNTY: SAN JUAN
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 04 Township: 30.0S Range: 24.0E Meridia	n: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	NEW CONSTRUCTION
4/30/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER: Pumping & Tubing Pressure
40 DECODINE DRODOGED OR			· · · · · · · · · · · · · · · · · · ·
CCI Paradox Upstre the month of April spreadsheet. Sub-	completed operations. Clearly show all eam, LLC has gathered casing 2015 for all shut-in wells, ple sequent monthly reports of sh sures with be submitted on a	& tubing pressures for ase see the attached out-in well casing and	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 04, 2015
		. I susu s	
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBE 720 319-6830	R TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 5/18/2015	

Sundry Number: 63338 API Well Number: 43037306950000

Utah CCI Paradox Upstream, LLC Shut- In Wells

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec
BIG INDIAN UNIT 1	4303716219	480	2400	500	2400	520	2400																-
BULL HORN U 10-43	4303731831	L 280) 0	220	0 0	220	0																
LISBON B-616	4303716242	2 40	90 40	24	20	p&a	p&a																
LISBON B-84	4303730054	1 -4	101	. 4	100	-4	100																<u> </u>
LISBON B912	4303715769	9 1100	60	1125	60	1125	60																
LISBON B-94	4303730695	5 (C	0	0	0	0	0																_
LISBON C-69	4303716245	5 180	810	580	800	580	800																
LISBON C-910	4303731323	3 480	60) 445	80	500	80																
LISBON C-94	4303716247	7 30	0 0	0 0	0	0	0																-
LISBON C-99	4303730693	3 20	1000	45	1000	20	1000																
LISBON D-616	4303715049	9 0) 15	Rig	Rig	p& a	p&a																
LISBON D-716	4303731034	1 8	1160	0 0	0	new AIG	new AIG				1												<u> </u>
LISBON D-84	4303716250) 480) 60	560	550	560	500																
					_	_	_																
LISBON D-89	4303716251	100	140	unable	unable	100 700	325				1							-					
FEDERAL 15-25	4303730317	380 Bottom/3300 7 Top	3300	3300		bottom / 3350	3300																

RECEIVED: May. 18, 2015

Sundry Number: 63822 API Well Number: 43037306950000

	STATE OF UTAH		FORM 9
I	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-015445
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME: LISBON
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LISBON B-94
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, L	LC		9. API NUMBER: 43037306950000
3. ADDRESS OF OPERATOR: 811 Main Street, Suite 350	0 , Houston, TX, 77002	PHONE NUMBER: 281 714-2949 Ext	9. FIELD and POOL or WILDCAT: LISBON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0178 FSL 2961 FEL			COUNTY: SAN JUAN
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 04 Township: 30.0S Range: 24.0E Meri	idian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
5/31/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON
DRILLING REPORT	LU TUBING REPAIR	☐ VENT OR FLARE ☐	WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER: Monthly casing and tubing p
CCI Paradox Upstre for the month of Mar spreadsheet. Subs	completed operations. Clearly show eam, LLC has gathered casi y 2015 for all shut-in wells, sequent monthly reports of sures will be submitted on	ing and tubing pressures please see the attached shut-in well casing and	Accepted by the
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUM 720 319-6830	BER TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 6/9/2015	

Required Actions

CCI Paradox Upstream, LLC Shut- In Wells

	1		l		1	1	1	1	l	1	1
Well Name	АРІ	Casing Jan	Tubing Jan	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May
BIG INDIAN UNIT 1	4303716219			480	2400	500	2400	520	2400	500	2400
BULL HORN U 10-43	4303731831			280	0	220	0	220	0	218	0
LISBON B-616	4303716242	40	40	40	40	24	20	P&A	P&A	P&A	P&A
LISBON B-84	4303730054			-4	101	4	100	-4	100	-4	98
LISBON B 64	4303730034				101	7	100	7	100	-	30
LISBON B912	4303715769			1100	60	1125	60	1125	60	1140	60
LISBON B-94	4303730695			0	0	0	0	0	0	0	0
LISBON C-69	4303716245			180	810	580	800	580	800	590	800
LISBON C-910	4303731323			480	60	445	80	500	80	510	85
LISBON C-94	4303716247			30	0	0	0	0	0	0	0
LISBON C-99	4303730693			20	1000	45	1000	20	1000	20	1000
LISPON D. SAS	4202745040				45			20.4	20.4	20.4	D. A.
LISBON D-616	4303715049			0	15	Rig	Rig	P&A	P&A	P&A	P&A
LISBON D-716	4303731034			8	1160	0	0	Inj	Inj	Inj	Inj
LISBON D-84	4303716250			480	60	560	550	560	550	565	550
LISBON D-89	4303716251			100	140	unable	unable	100	325	375	375
FEDERAL 15-25	4303730317			380 Bottom/3300 Top	3300			3350	3300		

Required Actions

CCI Paradox Upstream, LLC Shut- In Wells

2015 C	asing/Tubir	ng Pressure											1
Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec